

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27387
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6309
7. Lease Name or Unit Agreement Name State HS
8. Well Number 1
9. OGRID Number 20497
10. Pool name or Wildcat West Vacuum Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SEELY OIL COMPANY

3. Address of Operator
815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter: K : 1980 feet from the South line and 1980 feet from the West line

Section 9 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

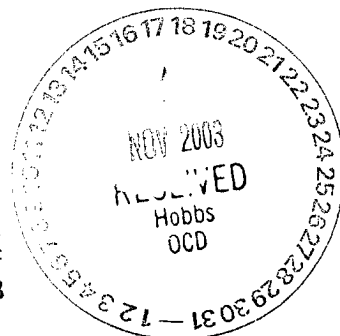
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The open perforations are: 8082-84 and 8144 ½.

The following is proposed to plug and abandon the well:

1. Set a CIBP @ 8000'. Dump 35' cmt on top of plug.
2. 25 sxs @ 5930'-5830' - Tag plug.
3. Cut 5 ½" csg @ 3100'.
4. 35 sxs @ 3150'-3050' - Tag Plug.
5. 35 sxs @ 1890'-1790'.
6. 35 sxs @ 470'-370'. - TAG PLUG
7. 10 sxs @ 60' to surface.
8. Erect dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Vice-President DATE 11/13/03

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 18 2003

Conditions of approval, if any:

29-AUG-90

HARVEY E. YATES COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET

BY RAY F. NOKES

OPERATOR: HARVEY E. YATES COMPANY
WELL NAME: STATE "HS" # 1
LEASE #: L-6309 APIS 30-025-27387
LOCATION: K, 1980' FS & WL
SEC. 9, T-188, R-34E, LEA CO., NM
FIELD: ? AIRSTRIP FIELD
ELEVATION: 4047.5' GL (20.75' KB)

SPUD DATE: 5/11/81
COMP DATE: BACK ON PUMP 8-17-90 (BS & S)
TD: 13,745'
PSTD: 10,450'

TOP 3 JTS 5 1/2" ARE 238 BUTTRESS

TOC 25' BY TEMP SURVEY

420'

TOC 6 EST @ 3575' BY AMOCO

5,884'

ANCHOR EST @ 7698'

SN @ 8066' PER BS & S

5 12-7-81 PERF 8050-58' 4 JSPT

7-13-83 SQZD w/ 60 SIS CMT & TESTED TO 6008

6 KINDRED RE-OPENED 8050-54'

4 11-30-81 PERF: 8410-28' 4 JSPT

12-2-81 ACDZ w/ 3000 gals 154

11-30-81 SQZD w/ cmt ret @ 10450' (100SIS+45SIS)

3 11-4-81 PERF 10548-78 2 JSPT.

ACDZ w/ 4500 gals 15 t & 75 BS.

11-4-81 CIBP @ 11050'

2 10-15-81 PERF WOLF CAMP: 11110-11120' 4 SPT.

10-15-81 CIBP @ 13470 w/ 35' CMT (PSTD=13435')

1 8-28-81 PERF: 13512-38' &

13635-41' 2JSPT. ACDZ w/ 39BBL

PLUS 39000 SCF N2. (TBG LEAKED)

9-9-81 REACDZ w/4000 gals 7 1/2" & 1000 scf n2.

LEFT ZONE: (FINAL RATE 830MCF & 30 BC w/ 630 S FTP.

SURFACE

WT & GRD 13 3/8" 488 H-40
DEPTH 420'
SIS CMT 370 SIS
TOC CIRC (20 SIS)
BIT SIZE 17 1/2"

INTERMEDIATE

WT & GRD 9 5/8" 408 N-80
DEPTH 5,884'
SIS CMT 5600 SIS
TOC 25' BY TEMP SURVEY
BIT SIZE 12 1/4"

TUBING:

SIZE: 263 JTS 2 3/8" N-80
DEPTH: SN @ 8066' PER BS & S
PER/ANCHOR: ANCHOR EST @ 7698'
12 JTS ABOVE SN (PER BS&S)

FLOAT COLLAR

13,717 TD

PRODUCTION:

WT & GRD 5 1/2" 17, 20 & 238 N-80
DEPTH 13,717'
SIS CMT 3750 SIS (CIRC 700 ON 1ST
TOC EST @ 3575' BY AMOCO
BIT SIZE 8 3/4"
DV TOOL @ EST. @ 7698' BY DBL REPO
MARKER JOINT NA