Submit 3 copies to Appropriate District Office	State of New Mexico		Form C-103
DISTRICT I	Energy, Minerals and Natural Resources		Revised March 25, 1999
525 N. French Dr., Hoods NM 88240			WELL API NO.
SOIT W. Grand Avenue, Artesia NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-36077 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec NM 87410 Santa Fe, New Mexico 87504-2088			STATE X FEE
DISTRICT IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-1718
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.)			Dempster State Unit
1. Type of Well: Oil Well Gas Well X Other			Dempsier State Onit
2. Name of Operator			8. Well No.
Yates Petroleum Corporation			o. Well No.
3. Address of Operator			9. Pool Name or Wildcat
105 South 4th Str., Artesia, NM 88210			Wildcat Mississippian
4. Well Location			
Unit Letter N : 660	feet from the South	line and1980	feet from the West line
Section 30	Township 11S Range		County Lea
10.	Elevation (Show whether DF, RI	KB, RT, GR, etc.)	
44 Observation D	4064' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
_	INTENTION TO:	_	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB]
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
9-16-03 Set 5-1/2" cement retainer @ 12600'. Mixed and spotted 50 sx "H" w/fluid loss, 100 sx "H" Neat, and			
50 sx "H" w/FL. Mixed and spotted 100 sx "H" Neat. WOC.			
0.40.00 Duilled reference @ 400001 and some at the 400701			
9-18-03 Drilled retainer @ 12600 and cement to 12878. 9-24-03 Set 5-1/2" CIBP @ 12800'.			
9-25-03 Re-perforated Austin Cycle 12675-85' (20), 12690-700' (20), 12708-19' (22) and 12723-30' (14).			
Spotted 300 gal 15% NEFE acid.			
9-26-03 Set 5-1/2" cement retainer @ 12600'. Mixed and pumped 100 sx "H" Willtuid loss			
and squeezed to 4500#. WOC and drilled retainer.			
10-1-03 Re-perforated Austin Cycle 12675-85' (20), 12690-700' (20), 12708-19' (22) and 12723-30' (14)			
10-8-03 Set 5-1/2" retainer @ 12610'. Mixed and spotted 100 sx "H" w/fluid loss, 100 sx "H" Neat and			
squeezed Austin perfs to 5000#.			
		ınd 12368-80 w/13842" hol	es. Acidized w/1000 gal 7-1/2%
Morrow acid w/1000 SC	JE N2/bbl.		CONTINUED
			OOM INOLD
Y A	ion above a true and complete to	the best of my knowledge and belief.	
SIGNATURE	TITLE	Regulatory Compliance Tech	nician DATE 11/12/03
	mi Davis		Telephone No. 505-748-1471
APPROVED BY Hary W. Waish TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGERE NOV 18 2003			
Conditions of approval, if any:			

Dempster State Unit #1 30-11S-36E Lea County, NM -2-

10-21-03 Drilled CIBP @ 12800'.
10-27-03 Spotted 50 sx "H" cement across Mississippian perfs. WOC.
10-30-03 Drilled cement. Re-perforated Austin Cycle 12675-85', 12690-700', 12708-19' and 12723-30'.
Set 5-1/2" AS-1 packer @ 12550'. Pumped 50 gal 15% NEFE acid.

Producing from Austin Cycle 12675-12730' 2-7/8" tubing and packer @ 12550'.