District Districta 1625 N. French Dr., Hobbs, NM 88240

District_II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

Operator name and Address Mechanical Company PO Box 5270 1570 May 1570	1220 S. St. Francis					Santa Fe, N		•				AMENDED REPORT	
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