Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		DIVISION	30-025-36420 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.			STATE   FEE   X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa F	e, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Fred Turner Jr. B
PROPOSALS.) 1. Type of Well:				8. Well Number
Oil Well X Gas Well Other				5
2. Name of Operator				9. OGRID Number
Amerada Hess Corporation				000495
3. Address of Operator			10. Pool name or Wildcat Skaggs Drinkard	
				ne; Paddock-Blinebry West, Nadine; Tubb Wes
4. Well Location				
Unit Letter G :	1650 feet from the	Norti	h line and	1660 feet from the East line
Section 17	Township 2	20S Ra	ange 38E	NMPM County Lea
	11. Elevation (Show w			
	3562		·	**************************************
		ndicate N		Report or Other Data
NOTICE OF IN		_	I .	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDOI	N 📙	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. IX PLUG AND IX ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	
OTHER:			OTHER: Runni	ing Surface Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/02/2003 thru 11/06/2003				
11/02/2003 tilla 11/00/2003				
Survey @ 373' = 1/2 deg. Drill & condition hole. Run 8 5/8" 24 Bentonite mixed @ 13.5 ppg.	to 924'. Survey @ 884' 4# J-55 casing. Rig up l Tail w/250 sx Class C ce	' = 1 deg. [ BJ Lines. F ement w/2%	Orill to 1538'. Survey Pumped 400 sx Clas 6 CACL2 mixed @ 1	s C cement +2% CACL2 + 4% 4.8 ppg. Had 38 bbls (123 sx) cement returns
to surface. Pumped plug w/1200 psi. WOC 6 hrs. Nipple up and test BOP's test pipe rams and lines to 250/3909 psi. Test annular to 250/1500 psi. Test casing to 1000 psi. Drill out float eqpt. and cement to 1538'. Test shoe to 225 psi = 12.8 ppg.				
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				\$28.29 \$2.00
				1/24 2 200 20
I hereby certify that the information a	bove is true and compl	ete to the b	est of my knowledg	e and belief.
SIGNATURE (WWW)	Woore	_TITLE	Senior Advisor	e and belief. O DATE 17:14/2003
Type or print name Carol J. Mo	ore	cmoore@h	ness.com	Telephone No. (432)758-6738
(This space for State use)	, , , , ()	OC FIFE	D REPRESENTATI	VE II/STAFF MANAGER: NOV 482
	W. Wink	TITLE_	D REFREDENTAL	DATEDATE
Conditions of approval, if any:				