Form 3160-5 FORM APPROVED OMB NO. 1004-0137 (April 2004) DEPARTMENT OF THE INTERIOR DCT 1 4 2008 BUREAU OF LAND MANAGEMENT Expires March 31, 2007 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS LC-032233(A) 6. If Indian, Allottee or Tribe Name ெழிse tflis form for proposals to drill or to re-enter an Toned well. [Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well Gas Well X Other WIW North Hobbs G/SA 2. Name of Operator Unit Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 20,099 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-025-28955 P.O. Box 4294, Houston, TX 77210-4294 (713) 366-5158 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Hobbs: Grayburg-San Andres 11. County or Parish, State 1400' FSL & 2430' FEL. Letter J. Sec. 30. T-18-S. R-38-E Lea Co. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Deepen Water Shut-Off Notice of Intent Well Integrity Fracture Treat Alter Casing Reclamation Subsequent Report Casing Repair Other OAP and New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon acid stimulate Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/9/08 - 9/17/08: MI \times RU. ND WH \times NU BOP. POOH with injection equipment. Run 4-3/4" bit \times scraper \times tag at 4320'. RU Schlumberger x run GR/CCL log from 4315' - 3300'. RU WL x perf at 4196' - 4204', 4210' - 4220', & 4225' - 4234', 2 JSPF. Set treating packer at 4110' x acidize perfs with 2000 gal. 15% HCL. Circulate well with 150 bbls 10# brine. Run 4-3/4" bit on 2-7/8" workstring x tag at 4328'. Run 5-1/2" Arrow-Set 1X packer on 128 jts. 2-7/8" duoline injection tubing

(packer set at 4065'). ND BOP x NU WH. Pressure test casing to 700 psi x 30 min., held (test witnessed). Turn well over to injection. RD x MO x clean location.

14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	Title		
Mark Stephens	Regu ⁻	Regulatory Compliance Analyst	
Mark Stephen	Date 10/7	/08	
THIS SPA	CE FOR FEDERAL OR STATE OF	FICE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this not certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon.	otice does not warrant or Office rights in the subject lease		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

