

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Murchison Oil & Gas, Inc. OGRID #: 15363
Address: 1100 Mira Vista Boulevard, Plano, Texas 75093-4698
Facility or well name: LAGUNA DEEP UNIT #22
API Number: 30-015-025-3924 OCD Permit Number: P1-00568
U/L or Qtr/Qtr J Section 35 Township 19S Range 33E County: Lea
Center of Proposed Design: Latitude 32° 36' 53.51" Longitude 103° 37' 50.48" NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

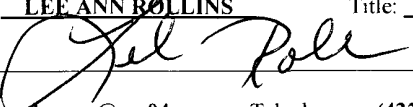
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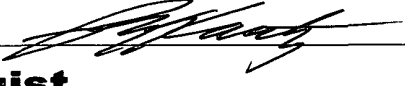
2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: R9166
Disposal Facility Name: GMI Disposal Facility Permit Number: 711-019-001
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
 Name (Print): LEE ANN ROLLINS Title: AGENT FOR MURCHISON OIL & GAS, INC.
 Signature:  Date: 8/20/2008
 e-mail address: leeann@gss04.com Telephone: (432) 685-9158

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)
 OCD Representative Signature:  Approval Date: 10/15/08
 Title: **Geologist** OCD Permit Number: P1-00568

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No
Required for impacted areas which will not be used for future service and operations:
☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

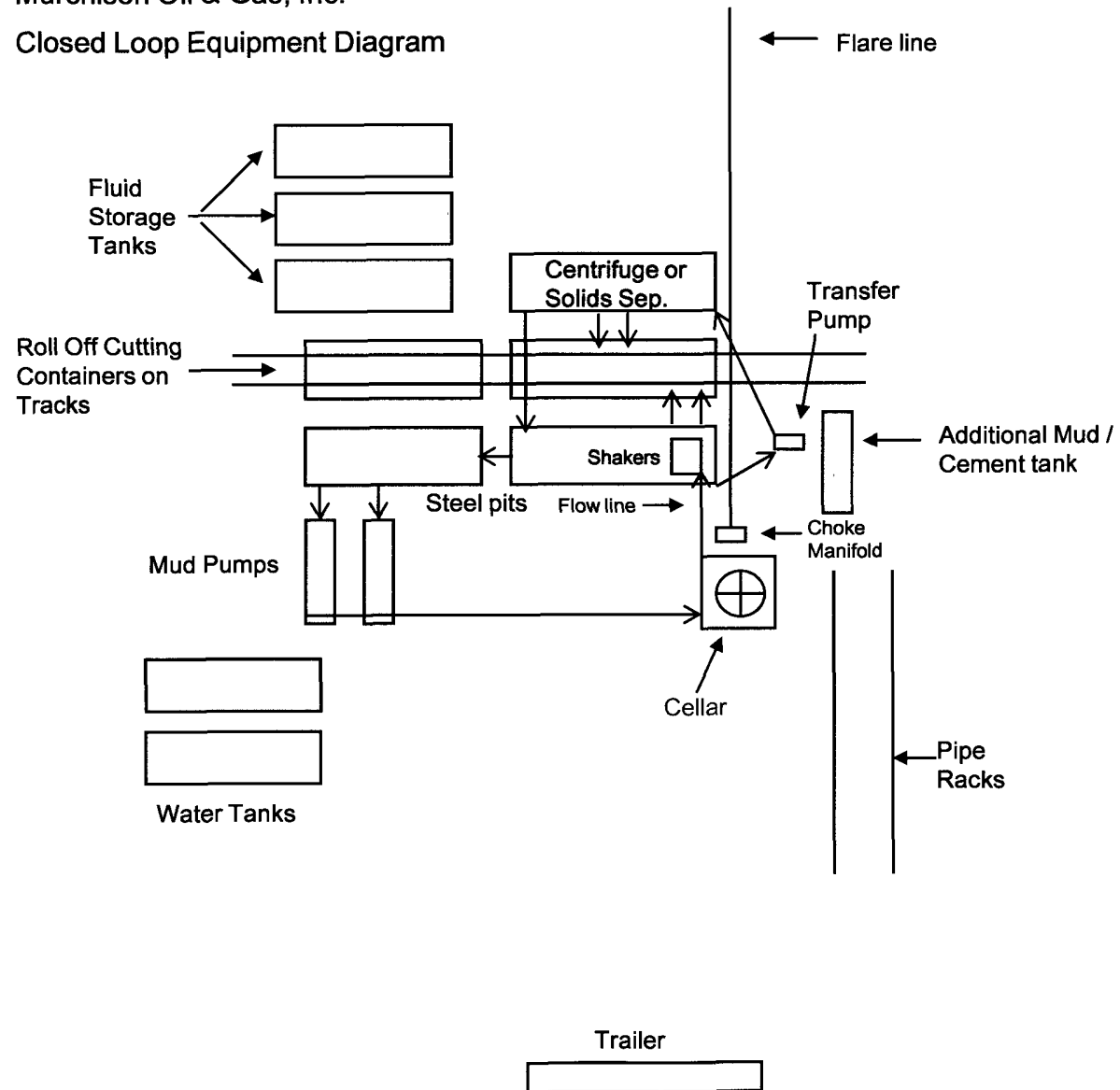
10. **Operator Closure Certification:**
 I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
 Name (Print): _____ Title: _____
 Signature: _____ Date: _____
 e-mail address: _____ Telephone: _____

CLOSED-LOOP OPERATING AND MAINTENANCE PLAN

- All drilling fluid circulated over shaker(s) with cuttings discharged into roll-off container.
- Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container.
- Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- Roll-off containers are lined and de-watered with fluids re-circulated into system.
- Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.
- This equipment will be maintained 24 hours/day by solids control personnel and/or rig crews that stay on location.
- Cuttings will be hauled to one of the following depending upon which rig is available to drill this well:
 - CRI Permit Number R9166
 - GMI Permit Number 711-019-001

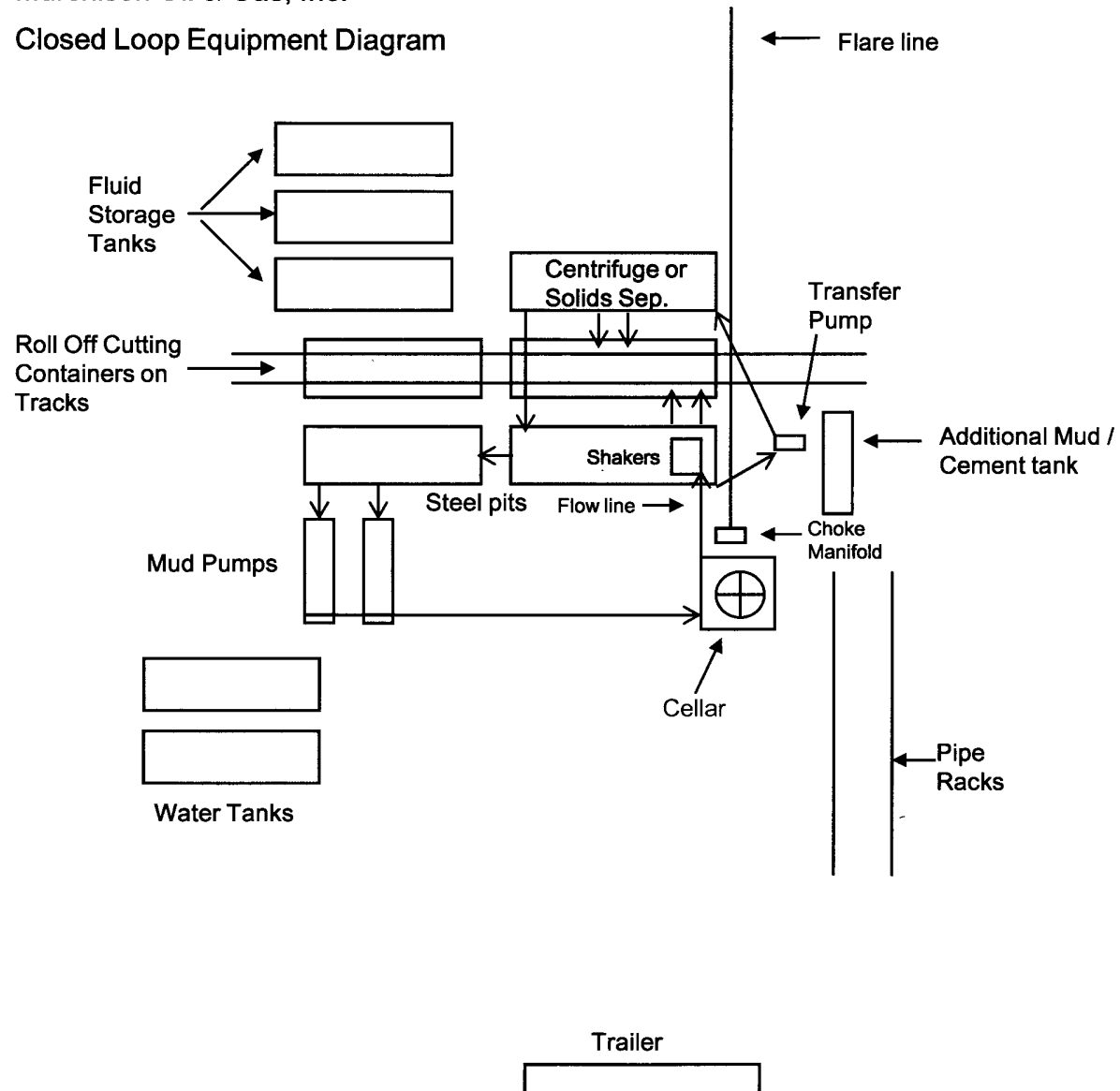
**Murchison Oil & Gas, Inc.
Laguna Deep Unit #22
1980' FSL & 1650' FEL, UNIT J
Sec 35, T19S, R33E
Lea County, New Mexico**

Murchison Oil & Gas, Inc.
Closed Loop Equipment Diagram



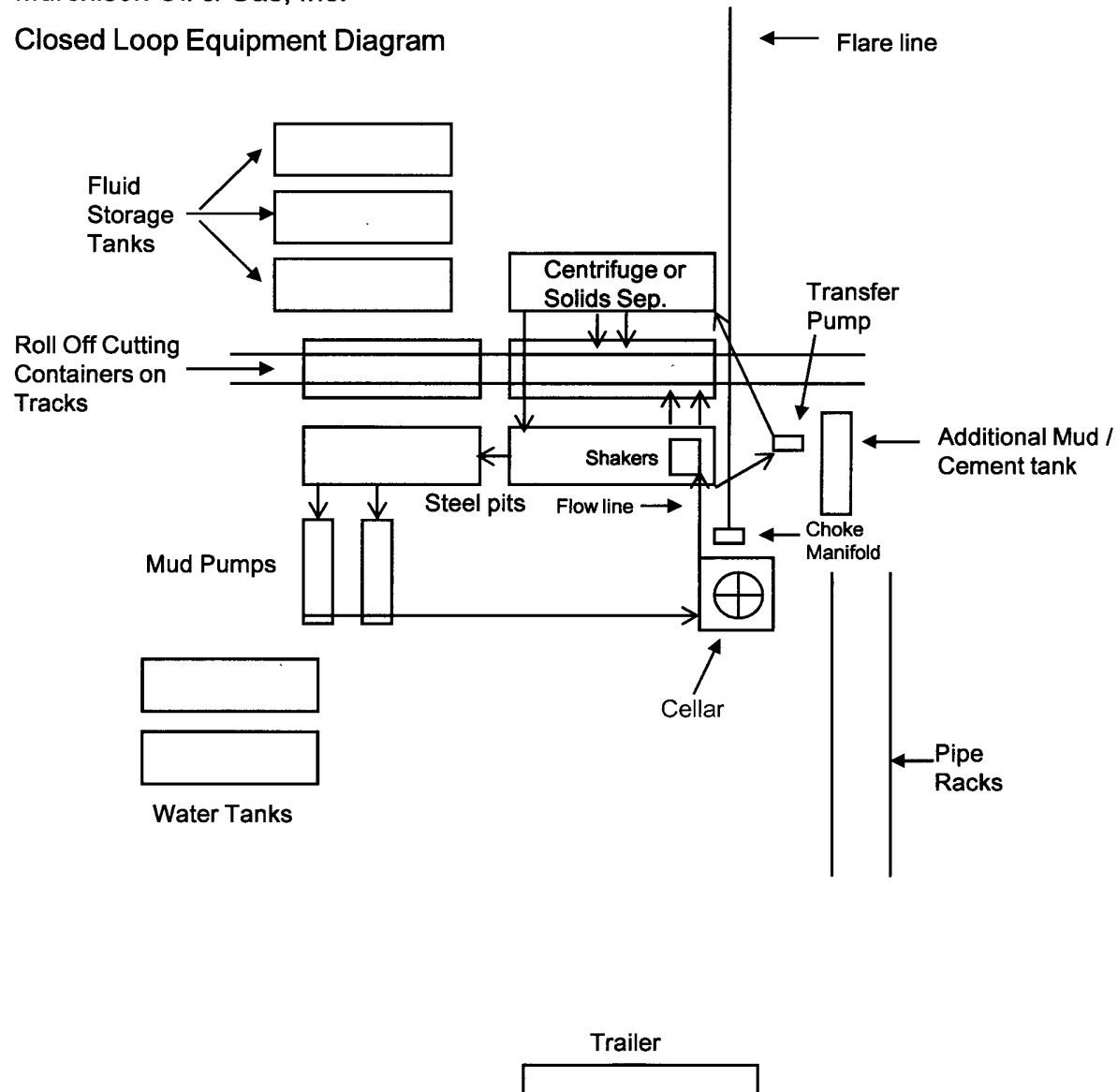
Murchison Oil & Gas, Inc.

Closed Loop Equipment Diagram



Murchison Oil & Gas, Inc.

Closed Loop Equipment Diagram



Lee Ann

From: Tracy [tracy@gss04.com]
Sent: Wednesday, August 20, 2008 10:31 AM
To: Lee Ann
Subject: Planning and Zoning Information

-----Original Message-----

From: msquyres@ci.odessa.tx.us [mailto:msquyres@ci.odessa.tx.us]
Sent: Thursday, July 17, 2008 4:51 PM
To: Tracy
Subject: RE: Planning and Zoning Information

Yes.

Matt,

Do both applications and the request for zoning amendment have to be completed for new drills?

Thanks,

Tracy

Tracy Brazell
Gray Surface Specialties
Land/ROW Analyst
3106 N. Big Spring, Suite 100
Midland, Texas 79705
432-685-9158 ext. 212
432-218-7396 fax

-----Original Message-----

From: msquyres@ci.odessa.tx.us [mailto:msquyres@ci.odessa.tx.us]
Sent: Monday, July 14, 2008 4:25 PM
To: tracy@gss04.com
Subject: Planning and Zoning Information

Attached is the schedule, with Application Date in first column. (See

attached file: 2008 PZ-004.doc)

Below is instructions for use of city website to obtain application for zoning amendment. The website is <http://www.odessa-tx.gov>

If you need assistance, please feel free to contact me.

Matt

To find the applications you need to go to "e-government" then under city government is a link to "Zoning and Planning" click on that. Then scroll down and all the links are there for all the applications and the zoning ordinance.



3106 N. Big Spring St. Ste. 100
Midland, TX 79705
Tel: (432) 685-9158

August 21, 2008

Oil Conservation Division
1625 French Drive
Hobbs, NM 88240

Re: Tonto Federal #8
Tonto Federal #9
Laguna Deep Unit #22

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AUG 22 2008
HOBBS OCD

Dear Mr. Williams,

As per the BLM the above referenced APD's should be approved any time now, I am forwarding to your office the C-144 CLEZ Pit Permits along with a closed loop maintenance plan and equipment diagram.

If you have questions, please feel free to call me at (432) 685-9158.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lee Ann Rollins', with a long, sweeping horizontal line extending to the right.

Lee Ann Rollins
Gray Surface Specialties
Agent for Murchison Oil & Gas, Inc.
leeann@gss04.com

encls