

RECEIVED

OCT 16 2008

HOBBS (11)

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-32569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 407
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat / Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter J : 2540 feet from the South line and 1640 feet from the East line

Section 24 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Drill Out CIBP, DHC Jalmat/Langlie Mattix ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Drill Out CIBP, Clean Out, Perforate & Stimulate Well (Downhole Commingle Jalmat/Langlie Mattix) DHC-1035

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 8/18/08
- 2) POOH w/ rods, pump & tbg string.
- 3) RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars & 27 jts 2 7/8" tubing; Tagged at 3200'.
- 4) PU Swivel & cleaned out to CIBP @ 3350' 8/21/08
- 5) Tagged CIBP @ 3350', PU Swivel & drilled down to 3670'; circulated well clean. 8/21/08
- 6) Tagged @ 3670'; PU Swivel: cleaned out to 3750' TD. 8/25/08
- 7) Perforated 7 Rivers 3286'-3356'; Yates 3130'-3239', 36', 108 holes, 3 SPF. 8/26/08
- 8) Acidized Perfs w/ 10,500 gals 15% HCL NEFE Acid, 152 Tons CO2 & 12,500# Rock Salt. 8/28/08
- 9) RIH w/ prod. tbg, tested to 7000# psi, okay; ND BOP, Set TAC, Pulled 14,000# Tension, & NUWH. 9/3/08
- 10) Put well on production. 9/3/08
- 11) RDMO Pulling Unit, cleaned location, cleaned pits, cleaned & disposed of pit fluids. 9/3/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Reyes TITLE Production Assistant DATE 10/2/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 17 2008

Conditions of Approval (if any):