Form C-104 Revised Feb. 26, 2007

Submit to Appropria	ate District Office
•••	5 Copies

1301 W. Grand A District III 1000 Rio Brazos		CAN 87410	2008	Oi	ll Conservati 20 South St.				Submit t	о Аррі	ropriate District Office 5 Copies		
<u>District IV</u> 1220 S. St. F <del>ran</del> c	M. H		<b>1</b> 5 <b>1</b> 1		Santa Fe, N	M 87505					AMENDED REPORT		
	I.		EST FC	R ALL	OWABLE A	AND AUT	HOR!	IZATION T	<u>O TRAI</u>	<u> NSPO</u>	RT		
Operator name and Address Chesapeake Operating, Inc.							<sup>2</sup> OGRID Number <b>147179</b>						
P.O. Box 1 Oklahoma	8496		496			<sup>3</sup> Reason for Filing Code <b>RT</b>				/ Effective Date			
<sup>4</sup> API Numbe	e					<sup>6</sup> Pool Code 40299							
30 -025-38906									<sup>9</sup> Well Number				
	36813 Lost Tank 16 State   II. 10 Surface Location												
Ul or lot no.	Section 16			Lot.Idn	Feet from the 330'	North/South Line South		Feet from the 330'	East/West line West		Lea County		
<sup>11</sup> Bo		ole Locati						T . C	East/West line		County		
UL or lot no.	Section	1		Lot Idn	1	North/South	n line	Feet from the 330'	West	st line	Lea		
M Lse Code	16 13 Prod	21S ucing Method		Connection Date	330' 15 C-129 Peri		16 (	C-129 Effective		<sup>17</sup> C-1	29 Expiration Date		
S	P Co	Code									,		
18 Transpor	rter	s Transpor	ters		<sup>i9</sup> Transpo and Ac	ter Name				<sup>20</sup> O/G/W			
OGRIE 174238		Teppco Cr 210 Park A	ude Oil, l	LLC	and 10	741033	dress				О		
	7	210 Park <i>A</i> Oklahoma	Ave, Suite City, OK	1600									
151618		Enterprise P.O. Box 4	Field Ser	rvices, L.	.L.C.	· · · · · · · · · · · · · · · · · · ·	G				the state of the s		
Fill File To	12.26.3	Houston,	TX										
Separate Service													
	AN CASTRA CONTRACTOR OF ASSESSMENT OF ASSESS									1			
IV We	ell Com	pletion Da	ıta.										
21 Spud Date <b>07/23/2008</b>		<sup>22</sup> Ready Date <b>09/28/2008</b>		8700	<sup>23</sup> TD <b>8700'</b>		<sup>24</sup> PBTD <b>8607'</b>				<sup>26</sup> DHC, MC		
27	Hole Size		<sup>28</sup> Casing & Tubing S		ing Size	Size 29 Dept		Set	30 Sacks Cement				
17 1/2"			13 3/8"			1250'			995 sxs.				
12 1/4"			8 5/8"			4524'			1640 sx	1640 sxs.			
7 7/8''			5 1/2"			8700'			850 sxs.				
	<u></u>												
	ll Test				33 m =	34	-4 T	35 .	The P	ure	<sup>36</sup> Csg. Pressure		
31 Date New Oil		32 Gas Delivery Date			Test Date	<sup>34</sup> Test Length		gth	1 bg. Press	og. Pressure 36 Csg. Pre			
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup> Water			39 Water	<sup>40</sup> Gas					41 Test Method		
<sup>42</sup> I hereby o	certify that	at the rules o	f the Oil C	onservatio	n Division have			OIL CONSE	ERVATION	N DIVI	SION		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by:						
						Approved b							
Printed nan	Printed name: Linda Good						Title: PETROLEUM ENGINEER						
Title:  Sr. Regulatory Compliance Specialist  E-mail Address:  linda.good@chk.com						Approval D	Approval Date:						
								0 C	172	2008			
Date: 10/	1275												