<u>District I</u> 1625 N. French District II

State of New Mexico Inergy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

District III  1000 Rio Brazo						il Conservat 220 South St				Subm	it to App	oropriate District Offic 5 Copies	
District IV 1220 S. St. Fran				505		Conto Eo N	IN 1 07505					AMENDED REPORT	
1, 1				FST 10	BALL	OWABLE A	AND AUTI	HOŖ.			ANSPO	ORT	
Operator name and Address Chesapeake Operating, Inc.							<sup>2</sup> OGRID Number 147179						
P.O. Box 18496							<sup>3</sup> Reason for Filing Code/ Effective Date						
Oklahoma <sup>4</sup> API Numb		OK 73		496 of Name					RT	6 Po	ol Code		
30 -025-38956 Langley; Strawn							3709				90		
<sup>7</sup> Property C <b>301487</b>	ode	1/		perty Nam <b>ngley Gr</b> e					/	9 Well Number		er	
		Locati		1			I						
Ul or lot no.	Secti 21	on To	wnship :	Range 36E	Lot.Idn	Feet from the 2175'	North/South North		Feet from the 710'	East/V <b>West</b>	Vest line	County Lea	
		Hole I											
UL or lot no.			wnship		Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
<u>E</u>	21	225		36E		2175'	North	16 .	710'	West	17 0	Lea	
Lse Code S	Pr	oducing M Code	ethod	<sup>14</sup> Gas Co D	ate *	<sup>15</sup> C-129 Peri	mit Number	(	C-129 Effective	Date	., C-1	29 Expiration Date	
III. Oil		as Tra	nsport	ers		_							
18 Transporter OGRID						19 Transporter Name					<sup>20</sup> O/G/W		
			and Address arga Midstream Services Limited							G			
100 Hot			Targa Midstream Services Limited 000 Louisiana,Suite 4700 Houston, TX							1.71 M	Con The South of South Control		
54.26w. C. 25c. 25k. 25k												0	
174238	Teppco Crude Oil, LLC 210 Park Ave, Suite 1600 Oklahoma City, OK												
	Marionia City, CIX						Entr.						
Charles Co	₹"#: X											the same and a gray	
開発 (金属) (1985年 - 1985年 - 198											(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	The second secon	
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IV. We	II Con	nnletic	n Date	a									
<sup>21</sup> Spud Date		<sup>22</sup> Ready I		Date Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
08/18/2008		09/27	/2008	28	9800'		9675'		8993'-9088'		30 -		
	łole Siz	<u>ze</u>	28 Casing & To			ubing Size		29 Depth Set		30 Sacks Cement 445 sxs.		cks Cement	
17 1/2"			-   '	13 3/8		400			445 SX	45 888.			
11"				8 5/8"			4364' 1920			1920 s			
7 7/8"			4	5 1/2"			9800'			885 sxs.			
V. Well Test Data							<sup>34</sup> Test Length		35	35 Tbg. Pressure		36 -	
31 Date New Oil		Gas Delivery		very Date	Date 33 Test Date		Test Leng		in 1 bg. P		sure 36 Csg. Pressure		
37 Choke Size		<sup>38</sup> Oil			39 Water	<sup>40</sup> Gas					41 Test Method		
							,						
						Division have			OIL CONSE	RVATIO	N DIVIS	ION	
complete to t						ve is true and				7			
Signature: Signature:							Approved by:	<u></u>			-//		
Printed name			<u>ب</u> ر				Title:		METERN C	10.4 - 20.1	CINCER	1	
Title:	∠inda (						Approval Dat		PETRALEI	THE CHA	GINEEF		
Sr. Regulatory Compliance Specialist  E-mail Address:							0 CT 17 2008						
linda.good@chk.com							1		$\sim$		יא אין וויי		
Date: 10/1	ess: inda.g	ood@c		···					00	17	2008		