Office  District 1	State of New Energy, Minerals and N			Form C-103
1625 N French Dr. Hobbs NM 88240 District II	Divigy, winicials and r	Natural Resources	WELL API NO.	March 4, 2004
1301 W. Grand Ave. O'resta NM 722 2008	OIL CONSERVATION DIVISION			-06436V
District III 1000 Rig Brazz 1000 1200 South St. Francis Dr.  District IV Santa Fe. NM 87505		5. Indicate Type of STATE	FEE X	
1000 Rig Brazz District A 1220 S. at Hanca S. and Recolumn	Santa Pe. 1919	1 8 / 5 0 5	6. State Oil & Gas 1	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other			7. Lease Name or U  Alves  8. Well Number	nit Agreement Name
2. Name of Operator  2. Name of Operator  3. Address of Operator	2 Tun		9. OGRID Number	. ,
3. Address of Operator 1105 West Kans 4. Well Location	pas, Jul, MM	88252	13040 10. Pool name or W. Eumont V	Ideal Vates 7 Curs
Unit Letter F:19	80 feet from the No	1 LL line and 1	9 <i>80</i> feet from t	ne la Jest line
Section 8	Township Z/5. Elevation (Show whether i	Range 37 E DR, RKB, RT, GR, etc.)	NMPM Lead	
Pit or Below-grade Tank Application (For pit or	er below-grade tank closures, a fo	orm C-144 must be attached	1)	
Pit Location: UL Sect Twp I Distance from nearest surface water	Rig Pit type  Below-grade Tank Location 11	Depth to Groundwater	Distance from neares	of fresh water well
feet from theline and	feet from theline	Δ	;	
PERFORM REMEDIAL WORK PL TEMPORARILY ABANDON CH PULL OR ALTER CASING MI	ropriate Box to Indicate NTION TO: UG AND ABANDON A HANGE PLANS   ULTIPLE  DMPLETION	SHRS	SEQUENT REPO LING OPNS. PL AB	
OTHER:		OTHER:		П
13. Describe proposed or completed of starting any proposed work). or recompletion. 10-15- RN Rotary Wine Lin SODN. 10-16-08:  **See Attached**	Proposal to	completions: Atta  Cut the @  Nuw H. Ru  Plus & A.	se pkr. Co 3536. In DPM. bandon.	of proposed completion ould not be lease. Stall BDP.
I hereby certify that the information above grade tank has been/will be constructed or closed SIGNATURE	) according to thing to guideling	e best of my knowledge es [], a general permit [] o	r an (attached) alternative	och-approved plan
Type or print name Robert W	Langford E-mail			575- none No. 395-3056
(This space for State use)		OC FRED REPRESENTATIVE II/STAFF MANNIGER		
APPPROVED BY Gamy W. X	TITLE			<del>)CT 17 2008</del>
Conditions of approval, if any:		on Division Must be a	otified	. 1 2
The Oil Conservation Division <b>Must be notified</b> 24 hours prior to the beginning of plugging operations				

## PLUG AND ABANDOMENT PROCEDURE

- 1. MIRU Equipment.
- Pull out of hole with 2 3/8' tubing. 2.
- Spot 25 sxs cement or 100' cement plug. @3536' 3.
- Pull out of hole and WOC. Tag cement plug. 4.
- Circulate 10# mud. 5.
- Spot 25 sxs cement at 2604'. Tag with tubing. 6.
- Spot 25 sxs cement at 1470'. Tag with tubing. PERF. AND Squeeze

  Spot 25 sxs cement at 260'. Tag with tubing. PERF + Squeeze. 7.
- 8.
- 9. Spot cement 60' to surface.
- 10. Cut off well head and anchors.
- 11. Rig down. Install dry hole marker.
- \* Will start work according to Mayo Marrs Casing Pulling Inc. schedules.

FIELD DATE

EUMONT QUEEN GAS SONIO PETROLEUM COMPANY 4-28-76

LEASE

ALVES B

OPERATOR

85/3 " casing set at 210 ' with 320 sx of 290 GEL cement "CALCULATED" CEMENT CIRCULATED Hole size 12 1/4 TOP OF CEMENT 2903 CALCULATED" 51/2 " casing set at 3595 | with 100 sx of REGULAR cement Hole size 7 7/8 " -23/8 TUBING TO 3651' OPEN HOLE COMPLETION