

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED OCT 15 2008 HOBBS (NM) State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Oct 13, 2008					
						1. WELL API NO 30-025-26317 ✓											
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN ✓											
						2. State Oil & Gas Lease No Prior BO-1553											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State E Tract 27 ✓											
						6. Well Number # 002 ✓											
7. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to SWD ✓																	
8. Name of Operator Rice Operating Company ✓						9. OGRID 00873											
10. Address of Operator 122 West Taylor Hobbs, NM 88240						11. Pool name or Wildcat San Andres for Salt Water Disposal											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	18	21 S	37 E		430	S	1980	W	Lea	✓						
BH:	Same																
13. Date Spudded 6-20-79	14. Date T D Reached 6-28-79 / Recomplete to SWD 7/15/08	15. Date Rig Released			16. Date Completed (Ready to Produce) Water injection commenced 9-1-08			17. Elevations (DI and RKB, RT, GR, etc) 3527 GR									
18. Total Measured Depth of Well 6900'			19. Plug Back Measured Depth 5400'			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run CGRN								
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres SWD 4040'-5205' Well is currently perf 4200'-4600' for SWD.																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"		32		1225'		12 1/4		450 sx		Circ.							
7"		23 & 26		6900'		8 3/8		1525 sx		TOC 1340'							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 4200' - 4600' 6 1/2" JSPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4200' - 4600' 11,000 GAL 15% NEFE W/ BALLS											
28. PRODUCTION																	
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)									
SWD			Injection.					Injection									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)											
29. Disposition of Gas (Sold, used for fuel, vented, etc) Well is now completed to San Andres SWD service per OCD Inj. permit.										30. Test Witnessed By							
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude				Longitude				NAD 1927 1983									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marvin Burrows Printed Name Marvin Burrows Title Engr. Mgr. Date 10-13-08
E-mail Address mburrows@riceswd.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3600 - 3973	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5732 - 6267	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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NEW MEXICO CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes
Form No. 1

All distances must be from the outer boundaries of the Section

Amoco Production Co.

State E

1

N

18

21 South

37 East

Lea

430

South

1780

West

3526.7

Drinkard

Undesignated Drinkard

40

1. Outline the acreage dedicated to the subject well by colored pencil or by lettering.

2. If more than one lease is dedicated to the well outline and identify the interest of each as a working interest and royalty.

3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated (reverse side of this form if necessary.)

No allocation will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins

Administrative Analyst

Amoco Production Company

May 1, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date

April 23, 1979

Registered Professional Engineer and Professional Surveyor

John W. West

