Office State of New M.	2 0xm C 103
District I Energy, Minerals and Na	tural Resources May 27, 2004 WELL API NO.30-025-38510
1625 N French for Plant NM District II	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	1.5 Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aziec, NM 87 10 2008  1220 South St. Fra Santa Fe, NM 8	STATE X FEE
District IV (1) Chi 371 6 2008 Santa Fe, NM 8	o. State on a day heave 110.
1220 S St. Francis Pr 1997 87505	OG-379-9
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C <sub>7</sub> 101)1	
PROPOSALS)	8. Well Number 001
1. Type of Well: Oil Well Gas Well X Other	
2. Name of Operator ENCORE OPERATING, L.P.	9. OGRID Number 189951
3. Address of Operator	10. Pool name or Wildcat
777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102	KEMNITZ;ATOKA-MORROW,
4. Well Location	OXXIII ( )
	PRTH line and660feet from theEASTline
Section 28 16S Township 34	
11. Elevation (Show whether D	
4092	
Pit or Below-grade Tank Application or Closure	
Pit type115Depth to GroundwaterN/ADistance from nearest fres	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume	14000 bbls; Construction Material
12. Check Appropriate Box to Indicate 1	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL .	CASING/CEMENT JOB X
	17:5
OTHER:  13. Describe proposed or completed operations. (Clearly state all	OTHER:
of starting any proposed work). SEE RULE 1103. For Multi-	pertinent detains, and give pertinent dates, including estimated date of the Completions: Attach wellbore diagram of proposed completion
or recompletion.	or proposed completion
•	e e
DDIT I 93/2 TO 12 4002 TD DUN 256 JOINTS OF 206 JOINTS OF	OF 5 4/0 22# D 4404 TO CASING OFT AT 40 2001 D I
DRILL 8 3/4" TO 13,400" TD. RUN 256 JOINTS OF 306 JOINTS (CEMENT 1ST STAGE. 750 GAL MUD CLEAN, 515 SX 50:50:10	) H" BY 775 SX 61:15:11 "C" PLUG DOWN AT 13:15 10 0
2008 FLOAT HELD." DROP BOMB, OPEN DV TOOL. CIRCUL	ATE 196 SX CEMENT OFF DV TOOL TO ROLL OFF CAR
CIRCULATE FOR WOC. BJ CEMENT 2ND STAGE. 790 SX 50:	40:10 H" BY 100 SX "H". CLOSE DV TOOL AT 2100 10-9-
2008. DID NOT CIRCULATE CEMENT RIG UP GRAY WIRE LII	NE RUN TEMPERATURE SURVEY. TOC @ 2658'.
I hereby certify that the information above is true and complete to the b	pest of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines	☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE SIGNATURE TITLE	DECIH ATODY MANAGER DATE 10/12/2009
mante / mile	REGULATORY MANAGERDATE_10/13/2008
Type or print name ANN BURDETTE WILEY E-mail addre	ss: awiley@encoreacq.com :: Telephone No. 817-877-9955
For State Use Only	THE CHIEF THE PROPERTY OF THE
ADDROVED BY.	PETROLEUM ENGINEER
APPROVED BY: TITLE Conditions of Approval (If any):	DATE
Conditions of Approval (it any).	