

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-31870
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3196
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 50
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011' GR
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location Unit Letter <u>A</u> : <u>328</u> feet from the <u>North</u> line and <u>1214</u> feet from the <u>East</u> line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Clean Out, Perforate & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-07-03 MIRU. Rel packer & TOH lay down 126 jts cmt lined tbg.
10-08-03 Continue lay down cmt lined tbg & pkr. Change out rams on BOP. TIH w/bit, dc & 2-7/8" tbg & tagged @ 5888'. TOH to 5875'.
10-09-03 Cleaned out scale & iron sulfide 297' to 6185' (PBTD). TOH w/2-7/8" WS; lay down swivel, dc & bit. PU csg scrapper, bit & WS to 5945' & TOH w/19 jts to 5350'.
10-10-03 TOH w/WS, csg scrapper & bit. TIH w/ RBP & pkr, 2-7/8" tbg to 5935'. Rel pkr & displaced hole.
10-13-03 TIH & perf in 5-1/2" csg; intervals 5850'-5885', 5895'-5919'. TIH w/pkr, sn & ws to 5794'.
10-14-03 Set pkr @ 5794'. Acidize Glorieta from 5850'-5919' w/7000 gals 15% NEFE HCl acid.
10-15-03 Swab for 4-1/2 hrs, recovered 200 bbls. RD. Swab & rel pkr & 5794' & lowered & tag @ 5913'.
Rel RBP & TOH laying down 2-7/8" ws to 3076'.
10-16-03 TOH w/ws, pkr & RBP. Change out BOP rams. TIH w/pkr & duo-line tbg. Set pkr @ 5797.82'.
10-17-03 Chart & test to 520 psi for 30 mins (good). Installed inj line. RD. FINAL REPORT.
Original chart w/copy attached.

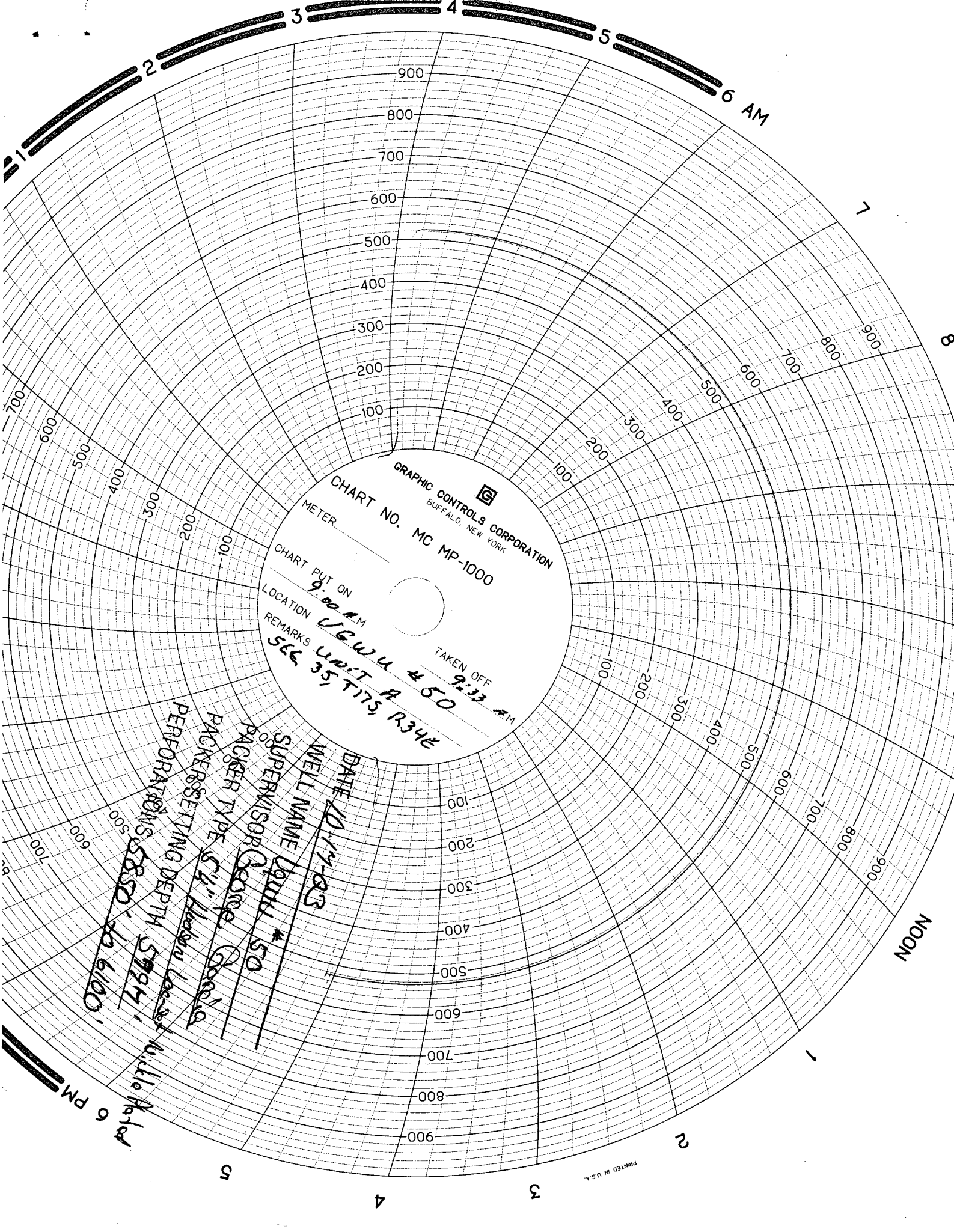
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 11-10-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Laura W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any TITLE DATE NOV 19 2003



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON
9:00 AM

LOCATION

REMARKS

TAKEN OFF
9:32 AM

WELL NAME LGWU #50
UNIT #50
SEC 35, T17S, R34E

DATE 10/14/03

WELL NAME

SUPERVISOR LGWU #50

PACKER TYPE 5 1/2" Hydraulic Losses

PACKER SETTING DEPTH 5797'

PERFORMANCES 5850' - 10 6/100'

NOON

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