Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	30-025-32568
District III Di	5. Indicate Type of Lease
1000 Dio Drozom Data Ambre MAI V2410	STATE FEE
District IV 1220 S. St. trans RDJ Samt Fe NM 87505	6. State Oil & Gas Lease No. 141560
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cooper Jal Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 406
2. Name of Operator Torch Energy Services, Inc.	9. OGRID Number 241401 /
3. Address of Operator	10. Pool name or Wildcat
2600 W. I-20, Odessa, TX 79763	Jalmat / Langlie Mattix
4. Well Location Unit Letter <u>H</u> : <u>2522</u> feet from the <u>North</u> line and <u>400</u> feet from the East line	
Section 24 Township 24S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3303' GR Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	
OTHER: OTHER: Drill Ou	t CIBP, DHC Jalmat/Langlie Mattix
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Objective: Drill Out CIBP, Clean Out, Perforate & Stimulate Well (Downhole Commingle Jalmat/Langlie Mattix) DHC-1036	
1) MIRU Pulling Unit & Above Ground Steel Pit. 9/4/08 2) POOH w/ rods, pump & tbg string.	
3) RIH w/ 4 ³ / ₄ " Bit, 6- 3 ¹ / ₂ " Drill Collars & 30 jts 2 7/8" tubing; Tagged at 3222'.	
4) RU Foam Air Unit, PU Swivel & cleaned to 3400' 9/8/08	
5) Tagged CIBP @ 3400', drilled up CIBP & cleaned out to TD 3750'; circulated well clean. 9/8/08 6) Perforated Queen 3641'-3713'; 7 Rivers 3284'-3524'; Yates 3123'-3241'; 90', 270 holes, 3 JSPF, 120 degree phasing. 9/9/08	
7) RIH w/ 5 ½" Packer & set @ 2956'.	
8) Acidized Perfs 3018'-3713' w/ 12,500 gals NEFE HCL Acid, 15,000# Salt, & 156 Tons CO2. 9/11/08	
9) POOH w/ Pkr; RIH w/ prod. tbg, tested to 7000# psi, okay; ND BOP, Set TAC, Pulled 16000# Tension, & NUWH. 9/15/08 10) Put well on production. 9/15/08	
11) RDMO Pulling Unit, cleaned location, cleaned pits, cleaned & disposed of pit fluids. 9/15/08	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative OCD-approved plan \(\sigma\).	
SIGNATURE TITLE Production Ass	<u> DATE 10/2/08</u>
Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com	n Telephone No. (432) 580-8500
For State Use Only	0.0720
APPROVED BY: TITLE PETROLEUM EM	DATE
Conditions of Approval (if any):	