

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis, Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008					
						1. WELL API NO. 30-025-32569 ✓											
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No. 141560											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name Cooper Jal Unit ✓ 6. Well Number: 407 ✓											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Torch Energy Services, Inc. ✓						9. OGRID 241401 ✓											
10. Address of Operator 2600 W. I-20, Odessa, TX 79763						11. Pool name or Wildcat Jalmat/ Langlie Mattix											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	J	24	24S	36E		2540	South	1640	East	Lea ✓							
BH:																	
13. Date Spudded 7-29-94		14. Date T.D. Reached 8-9-94		15. Date Rig Released 9-3-08		16. Date Completed (Ready to Produce) 9-3-08		17. Elevations (DF and RKB, RT, GR, etc.) GR 3314'									
18. Total Measured Depth of Well 3750'			19. Plug Back Measured Depth 3750'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 7 Rivers 3286'-3356'; Yates 3130'-3239'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		24#		410'		12 1/4"		250 sx									
5 1/2"		15.5#		3750'		7 7/8"		800 sx									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2 7/8"	3268'											
26. Perforation record (interval, size, and number) 7 Rivers 3286'-3356', 16', 48 holes, 3 SPF Yates 3130'-3239', 17', 51 holes, 3 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3130'-3239'</td> <td>Acidize w/ 10,500 gals 15% NEFE HCl + 152</td> </tr> <tr> <td>3286'-3356'</td> <td>Tons CO2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3130'-3239'	Acidize w/ 10,500 gals 15% NEFE HCl + 152	3286'-3356'	Tons CO2
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28. PRODUCTION																	
Date First Production 9-3-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 20' RXBC Rod Pump					Well Status (Prod or Shut-in) Prod.										
Date of Test 9-11-08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 30	Water - Bbl 250	Gas - Oil Ratio										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name Melanie Reyes			Title Engineer Assistant			Date 10/14/08								
E-mail Address reyesm@odessa.teai.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3019'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3240'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3611'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3130'.....to.....3239'.....
No. 2, from.....3286'.....to.....3356'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology