DATE OF THE PROPERTY OF THE P	Submit To Appropropropropropropropropropropropropro	ATT.		W			State of Ne Minerals an				esources		1. WELL A	API :	NO.			rm C- July 17,	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4 Recomb for filing  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #3 #15 Date Rig Released and #32 and/or \$5. statch this and flow late to the C144 closure report in accordance with \$15 17.13 rc.NMC/  T. Type of Commelcion  No WELL GONDON COMPLETION  R Name of Operator  Cooper 1 al Unit  407  407  408 Hamber  407  408 Hamber  407  408 Hamber  407  408 Hamber  408 Hamber  408 Hamber  407  408 Hamber  408 Hamber  407  408 Hamber  408 Hamber  408 Hamber  407  408 Hamber  408 Hamber  408 Hamber  408 Hamber  408 Hamber  409  408 Hamber  407  408 Hamber  407  408 Hamber  408 Hamber  407  408 Hamber  407  408 Hamber  408 Hamber  407  408 Hamber  408 Hamber  407  408 Hamber  409 Hamber  408 Hamber  409 Hamber  408 Hamber  408 Hamber  408 Hamber  408 Hamber  408 Hamber  409 Hamber  409 Hamber  409 Hamber  407 Hamber  408 Hamber  408 Hamber  408 Hamber  409 Ha	1000 Rio Brazos Rd. Aztec. NM 87410 1220 South St. Francis Dr																		
4 Reason for filing  □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT* (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and #32 and/or □ DIA WITCH (Fill in boxes #1 through #31 for State and Fee wells only) □ DIA WITCH (Fill in boxes #1 through #31 for State #31 for S			السالال																
© COMPLETION REPORT (Fill in back 8ft through 8ft for State and tree wells only)    C. HACLOSNIR ATTACHMENT (Fill in back 8ft through 8ft			LETIC	ON OR F	RECC	MPL	ETION RE	POF	RT A	NE	LOG	_						*****	
CAMPLETION REPORT (Fill in boxes #1 through #31 for State and free wells only)	4 Reason for fill	ng <sup>.</sup>											5 Lease Name	e or U	_				
## Produced Performance of Produce Control Register and Produce Control Register and Control	☐ COMPLETE	ON REP	ORT (F	ill ın boxes	#1 throu	igh #31	for State and Fed	e wells	only)	)			6. Well Numb	er.	000	per sur .	<u> </u>		
NEW WELL   SWORKOVER   DEPERSING   PLICIBACK   DIFFERENT RISERVOR   OFFICE	#33; attach this at	nd the pla										/o <b>r</b>				407	V		
10 Address of Operator			☑ wore	KOVER 🗆	DEEPI	ENING	□PLUGBACI	к 🗆 і	DIFF	ERE	NT RESERV	OIR	R □ OTHER						
10 Address of Operator   2600 W. I-20, Odessa, TX 79763															2414	401	/		
12.1 Location   Unit Lit   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	10 Address of O	perator		2600	W. I-2	0, Od	essa, TX 797	63					11. Pool name		ıldcat		lattix		
Bit:    30 Det Spudded   14 Date T.D Reached   15 Date Rig Released   16 Date Completed (Ready to Produce)   17 Elevations (DF and RKR), RT, GR, etc.) GR 3314*   18 Total Measured Depth of Well   3750'   3750'   20 Was Directional Survey Mode?   21 Type Electric and Other Logs Run ORNCCL   22 Type Electric and Other Logs Run ORNCCL   23 Type Electric and Other Logs Run ORNCCL   24 Type Electric and Other Logs Run ORNCCL   25 Type Electric and Other Logs Run ORNCCL   27 Type Electric and Other Logs Run ORNCCL	12.Location	Unit Ltr	Sec	ction	Towns	hıp	Range	Lot			Feet from t	he	N/S Line					County	
13 Date Spudded	Surface:	J		24	24	4S	36E				2540		South	1	640	Ea	st	Lea	
7-29-94   8-9-94   9-3-08   9-3-08   9-3-08   RT. GR. etc.) GR 314'	BH:							<u> </u>								<u> </u>			
3750   3750	7-29-94	B Date Spudded 14. Date T.D Reached 15 Date Rig Released 16. Date Completed (Ready to Produce) 17 Elevations (DF and RKB,											3,						
23. CASING RECORD (Report all strings set in well)  CASING SIZE WHIGHT IB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24# 410' 12 ½" 250 sx  5 ½" 15.5# 3750' 77/8" 800 sx  24. LINER RECORD SIZE DEPTH SET PACKER SET  25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  3130'-3239', 17', 51 holes, 3 SPF  Takes 3130'-3239', 17', 51 holes, 3 SPF  Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production  9-3-08 Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and type pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and pype pumping)  Prod Test Production Method (Flowing, gas lift, pumpings. Size and pype pumping. Size and pyp		3750	)'			_	3750'	pth		20			•		21 Typ				Run
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Name Melanie Reyes Title Engineer Assistant Date 10/14/08	33 If an on-site b	urial was	used at th	he well, repo	ort the e	xact loc		ite bur	ial.			-							
Signature Name Melanie Reyes Title Engineer Assistant Date 10/14/08	I hereby certif	y that th	e infor	mation sh	own o	n both	sides of this	form	is tr	ue a	and comple	ete i	Longitude to the best of	ту	knowlea	lge and	NAI belief	<u>) 1927  1</u>	.983
E-mail Address reyesm@odessa.teai.com	Signature /	M	1/2	1				anie l	Reye	es	Title	;	Engineer A	Assis	tant		Date	10/14/0	)8
ii V	E-mail Addres	s reye	esm@o	dessa.teai	.com								- Ka	7					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>3019'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3240'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>3611'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	-				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS				

					SANDS OR	
No. 1, from	3130'	to3	3239'	No. 3, from	to	
No. 2, from	3286'	to33	356'	No. 4, from	to	
,				ANT WATER SANDS		
Include data or	rate of water	inflow and elev	ation to which	n water rose in hole.		
No. 1 from			4-0	f4		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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