OCD-HUBBS

Form 31605 UNITED STATES (February 2005) DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT			5 Lease Serial No. NM-14496		
OCTO 9 SUMPRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No		
1 Type of Well Oil Well Gas W		8. Well Name and No. Ling Federal No. 4			
2. Name of Operator Fasken Oil and Ranch, Ltd.			9 API Well No 30-025-38748 ✓		
3a. Address 303 West Wall St , Suite 1800, Midland, TX 797	o (include area code) 77	10 Field and Pool or Exploratory Area Quail Ridge (Morrow)			
4. Location of Well (Footage, Sec., T, 1660' FSL & 2310' FEL, Sec 31, T19S, R34E		11 Country or Parish, State Lea, New Mexico			
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF AC	ΓΙΟΝ		
Notice of Intent ✓ Subsequent Report	Alter Casing Fra	cture Treat Rec	duction (Start/Resume) lamation omplete	Water Shut-Off Well Integrity Other Intermediate Casing	
Final Abandonment Notice		F	iporarily Abandon er Disposal		
Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for Pressure test 13 3/8" surface casing 8/23/08 – 9/4/08 – Drill 12 ½" hole for RU casing crew, ran 9-5/8" 36# J-55 psig. Cement Detail: 1st stage: 20 bfw, 400 sx HLC with down at 4:30 am CDT 9-4-08. Cement Detail: 2nd stage: 20 bfw, 1200 sx HLC with 1.32 ft3/sx). Plug down at 12:30 pm WOC time 43 ½ hrs.	to 1000 psig. WOC time 29 ½ hrs. from 1605' – 5207'. 6, 40# J-55 & 40# HCK-55 casing. Set 6# salt, 3# Pheno-Seal (s.w. 12.6 ppg, h 6# salt, 1/8# Poly-E-Flake (s.w. 12.6 CDT 9-4-08. Circulated 154 sx excess of 4th joint, 7th joint, 10th joint and about	race locations and measured at No on file with BLM/BIA. multiple completion or recomfer all requirements, including 9-5/8" casing @ 5172.2'. During the properties of the prop	nd true vertical depths of Required subsequent repoletion in a new interval, reclamation, have been VT set @ 3480.66'. p	fall pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has ressure tested casing to 1500 14.8 ppg, yield 1.32 ft3/sx) Plug	
Kim Tyson	1	Title Regulatory Analyst			
Signature Rim Lynn	1	Date 09/25/2008	ACCEPTE	D FOR RECORD	
CHART OF THE	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE		
that the applicant holds legal or equitable tit entitle the applicant to conduct operations if	Approval of this notice does not warrant or of the tothose rights in the subject lease which warrant	ould Office	G G G G G G G G G G G G G G G G G G G	T 5 2008 LAND MANAGEMENT	
	USC Section 1212, make it a crime for any pentations as to any matter within its jurisdiction	erson knowingly and willfully to	make to any department	oragency of the United States any false,	
(Instructions on page 2)		1\1			