Submit 3 Copies Person and District State of New Mexico Office State of New Mexico Office State of New Mexico	Form C-103
District I Energy, Willierans and Waturan Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobby, CM-88210 District II 1301 W. Grand Ave., Artesia, NM 88210  2008OIL CONSERVATION DIVISION	30-025-38877
District III 1220 South St. Francis Dr. 1000 Rio Brazos Ra 22 South St. Francis Dr. Sonta Fe NM 87505	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dia Santa Followin 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Lovington 25
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator  Edge Petroleum Operating Company, Inc.	9. OGRID Number 224400
3. Address of Operator 1301 Travis Ste. 2000 Houston, TX 77002	10. Pool name or Wildcat Wildcat Devonian
4. Well Location	/
Unit Letter_E_:1977 feet from the North line and _330 feet from the West	line
Section 25 Township 16S Range 36E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	)
3848' GL  Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	<del>_</del>
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	I JOB
OTHER: OTHER:	Devonian Completion
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.</li> </ol>	
DEVONIAN COMPLETION	
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