

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Aztec, NM 88011 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;">             RECEIVED OCT 14 2008 HOBBS, NM           </div> </div>		1. WELL API NO. 30-025-39052				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. V-6890-2				5. Lease Name or Unit Agreement Name SILVER OAK												
		6. Well Number:  1																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Trilogy Operating, Inc				9. OGRID 21602														
10. Address of Operator P O. Box 7606, Midland, Texas 79708				11. Pool name or Wildcat Mesa Queen (ASSOC)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	8	16S	32E		330	South	2185	West	Lea								
BH:																		
13. Date Spudded 8/26/08	14. Date T.D. Reached 9/07/08	15. Date Rig Released 9/07/08		16. Date Completed (Ready to Produce) 10/03/08		17. Elevations (DF and RKB, RT, GR, etc.) 4360 GR												
18. Total Measured Depth of Well 4430'		19. Plug Back Measured Depth 4341'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CNL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3662'-3683', Queen																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		32		1247		12 1/4		625 sacks		0								
5 1/2		15.50		4394		7 7/8		487 sacks		0								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2 3/8	3725		N/A									
26. Perforation record (interval, size, and number)  3662'-3676' (14 holes) - 0.41" 3680'-3683' (3 holes) - 0.41"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3662'-3683'</td> <td>2000 gals 15% NEFE</td> </tr> <tr> <td></td> <td>90,000 gals Xlink + 99,780# 16/30 sand</td> </tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3662'-3683'	2000 gals 15% NEFE		90,000 gals Xlink + 99,780# 16/30 sand		
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<b>28. PRODUCTION</b>																		
Date First Production 10/03/08		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - 2" x 1 1/2" x 16' RWBC insert				Well Status ( <i>Prod. or Shut-in</i> ) Producing												
Date of Test 10/03/08	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 70	Water - Bbl 62	Gas - Oil Ratio 1014											
Flow Tubing Press. N/A	Casing Pressure 30 psi	Calculated 24- Hour Rate	Oil - Bbl 69	Gas - MCF 70	Water - Bbl. 62	Oil Gravity - API - ( <i>Corr.</i> ) 35.6												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Venting								30. Test Witnessed By Johnny Parker										
31. List Attachments C-104, Inclination Reports, Electric Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Michael G Mooney</i>		Printed Name		Michael G Mooney		Title		Engineer		Date 10/7/08								
E-mail Address Mike@trilogyoperating.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2340	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2500	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2800	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3450	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4180	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...3390.....to...3399.....  
No. 2, from...3662.....to...3683.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
40	2340	2300	Salt & Anhydrite
2340	3680	1340	Sand and dolomite
3680	4430	650	Dolomite

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 W	XX	XX		XX

paragraph

1	Date	10/17/2008
2	Type of Well:	
	Oil: <input checked="" type="checkbox"/>	Gas: <input type="checkbox"/>
3	County:	LEA

4	Operator	>> TRILOGY OPERATING INC		API NUMBER	30 - 025 - 39052
5	Address of Operator	>> P O BOX 7606 >> MIDLAND TX 79708			
6	Lease name or Unit Agreement Name	>> SILVER OAK		7	Well Number # - 1
8	Well Location	Unit Letter <b>N</b> <b>330</b> feet from the <b>S</b> line and <b>2185</b> feet from the <b>W</b> line Section <b>8</b> Township <b>16S</b> Range <b>32E</b>			
9	Completion Date	10/3/2008	11	Perfs	Top 3662 Bottom 3683 TD 4430
10	Name of Producing Formation(s)	QUEEN	12	Open Hole Casing shoe	Bottom PBTD 4341
13	C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	<input type="checkbox"/>	N	<input checked="" type="checkbox"/>	MESA;QUEEN (ASSOCIATED)	45709
16	Remarks	EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST					
17	Action taken	18	Pool Name	19	Pool ID num
	EXTEND		MESA;QUEEN (ASSOCIATED)		45709
<p>T 16 S, R 32 E</p> <p>SEC 8: SW/4</p>					

19	Advised for HEARING	20	Case Number
21	Name of pool for which was advertised	22	By order number
	MESA;QUEEN (ASSOCIATED)		R-
22	Placed in Pool	23	By order number
			R-