

State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department FILE IN TRIPLICATET 20 2008 Revised 5-27-2004 OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N. Frend 30-025-07528 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE [ X 1301 W Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 8. Well No. 1. Type of Well 111 Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3 Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter D 660 Feet From The Feet From The Line North Line and 660 West NMPM Section Township 18-S Range 38-E County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3646' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: OAP/Acid treat 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. RU wireline & perforate tubing @3977'. RD wireline 2. NU BOP/ND wellhead. 3. POOH w/ESP equipment.

- 4 RIH w/bit & string mill Tag @4239'. Clean out well and POOH w/bit & string mill.
- 5. Scanalog tbg out of hole.
- 6. RIH w/RBP set @4051' & packer set @3849'. Test squeezed perfs to 500 PSI. Held OK. POOH w/RBP & packer.
- 7. RU wireline and perforate well @4076-94' @2 JSPF. RD wireline.
- 8. RIH w/PPI packer set @3813'. RU HES & pump 500 gal of Xylene & 4 bbl of 10# brine. Acid treat well w/30 bbl of acid in 2 settings. Flush w/5 bbl of 10#. RD HES. RU pump truck and pump 200 gal of 6490A w/100 bbl fresh water. Flush w/200 bbl of fresh water. RD pump truck. POOH w/PPI packer.

\*\*\*see additional data on attached sheet\*\*\* I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved SIGNATURE TITLE Administrative Associate DATE 10/17/2008 TYPE OR PRINT NAME ohnson TELEPHONE NO Mendy E-mail address: mendy johnson@oxy.com 806-592-6280

APPROVED BY

TITLE PETROLEUM ENGINEER

DATET 2 1 2008

CONDITIONS OF APPROVAL IF ANY

## NHU 32-111

- 9. RIH w/ESP equipment on 124 jts of 2-3/8" tubing. Intake set @3967'
- 10. ND BOP/NU wellhead.
- 11. RDPU & RU. Clean location and return well to production.

RUPU 09-02-08 RDPU 09-05-08