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OCT 20 2008

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIBAL CASES

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29054	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5	
8. Well No.	194
9 OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> <u>2310</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3613' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Clean out/Squeeze/OAP/Acid treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. RU wireline & perforate tubing @3890'. Flush w/60 bbl of fresh water. ND wellhead/NU BOP.
- RIH & set CIBP @3829'. Worked on pulling out of hole w/tubing and ESP equipment. Had problems. Was able to finally cut tubing and equipment loose and POOH.
- RIH w/bit & string mill. Tag @4170'. POOH w/bit & string mill.
- RIH w/CIBP set @4099'. Dump 100 bbl of sand and flush w/24 bbl of fresh water.
- RIH w/CICR set @3944'. Pump 10 bbl of acid & 4 bbl of 10# brine. RU HES & squeeze perfs 3390-4051' w/55 bbl of cement. 15 bbl in formation, 18 bbl below retainer and reverse out 22 bbl. RD HES.
- RIH w/bit & drill collars. Tag @3943'. RU power swivel & stripperhead. Drill cement from 3943-4065'. Circulate clean. Test squeeze to 500 PSI. Tested OK. Drill on CIBP. Push to 4127'. Drill from 4127-4275'. Circulate clean. RD power swivel & stripperhead. POOH w/bit & drill collars.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/16/08
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxv.com TELEPHONE NO 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 21 2008
CONDITIONS OF APPROVAL IF ANY

SHU 194

7. RU wireline & perforate casing @4126-34', 4137-40', 4178-92', 4196-4200', 4202-4210', 4222-4240'. RD wireline.
8. RIH w/bit & string mill. Tag TD @4266'. POOH w/bit & string mill.
9. Scanalog tubing out of hole.
10. RIH w/PPI packer. Acid treat well w/3000 gal of 15% PAD acid in 3 settings. POOH w/PPI packer.
11. RIH w/ESP equipment on 122 jts of 2-3/8" tubing. Intake set @3937'.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to production.