

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Artesia, NM 88210

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 17 2008
HOBBS

WELL API NO. 30-025-32771 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit ✓
8. Well Number 152 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat Dollarhide Tubb Drinkard ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
Chevron U.S.A., Inc ✓

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter M : 600 feet from the SOUTH line and 760 feet from the WEST line
Section 29 Township 24-S Range 38-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR- 3137' KB3187

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A., Inc requests to reapply for TA status for the West Dollarhide Drinkard Unit Well # 152.

This well was TA'd in 2003 and approval has expired.

At the time of the original work was done to TA the CIBP was set at 6224'

At this time this well is deemed uneconomical to produce.

A new MIT test is scheduled and will be submitted as soon as it has been completed.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katie Mobley TITLE Regulatory Specialist DATE 10/16/2008

Type or print name Katie Mobley E-mail address: KMobley@chevron.com PHONE: 432-687-7193

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: [Signature] TITLE _____ DATE OCT 21 2008

Conditions of Approval (if any):