

CONDITIONS OF APPROVAL IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE T 2 0 2008 **OIL CONSERVATION DIVISION** WELL API NO. 1220 South St. Francis Dr. 30-025-37474 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease STATE X FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 29 1 Type of Well: 8 Well No. Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter C Feet From The Line 781 Feet From The 1857 West North NMPM Section Township 18-S Range County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3659' KB Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB **OTHER** OTHER: OAP/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. RU wireline & perforate tubing @4113'. RD wireline. 2. ND wellhead/NU BOP. RUPU 08/28/08 RDPU 09/05/08 3. POOH w/tubing and ESP equipment. 4. RIH w/bit. Tag @4352'. POOH w/bit. 5. RU wireline and perforate casing @4195-4208 @2 JSPF. RD wireline. 6. RIH w/PPI packer set @4100'. RU HES & acid treat well w/20 bbl of 15% HCL PAD acid in 3 settings. Flush w/10# brine. RD HES. 7. Pump scale squeeze and flush w/200 bbl of fresh water. 8. POOH w/PPI packer. 9. RIH w/ESP equipment on 123 jts of 2-7/8" tubing. Intake set @4121'. 10. ND BOP & NU wellhead. 11. RDPU & RU. Clean location and return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE Administrative Associate DATE 10/16/2008 TYPE OR PRINT NAME Mendy A Johnson TELEPHONE NO. mail address: 806-592-6280 mendy johnson@oxy.com For State Use Only PETROLEUM ENGINEER APPROVED BY TITLE