

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OCT 20 2008
HOBBSTUL
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38877 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Lovington 25 ✓

8. Well Number 1 ✓

9. OGRID Number
224400 ✓

10. Pool name or Wildcat
Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Edge Petroleum Operating Company, Inc. ✓

3. Address of Operator
1301 Travis Ste. 2000 Houston, TX 77002

4. Well Location
Unit Letter E: 1977 feet from the North line and 330 feet from the West line
Section 25 Township 16S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3848' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Devonian Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DEVONIAN COMPLETION

- 10-6-08 SITP- 110#, 100% wtr, show of gas. Made hourly swab runs. Recovered 15 bbls 100% wtr., show of gas. SDFN
- 10-7-08 SITP-80#, recovered 3 bbls 100% wtr, show of gas. ND tree, NU BOP, release pkr., POOH w/ tbg. Make gauge ring run, TIH w/ CIBP & set @ 11,200'. Fill hole w/ 65 bbls 2% KCL. RIH w/ 4" 39 gm, 2 spf, 120 degree phase gun, perf. strawn @ 11,069-11,071, 1,072-11,075, 11,077-11,079, 11,085-11,089, 11,091-11,093, 11,097-11,098, 11,100-11,101, 11,107-11,109, 11,111-11,111. No press. recorded while perforating. RIH w/ 2 jts. tail pipe, pkr & 10 stands. SDFN
- 10-8-08 RIH & set pklr. @ 10,960', ran 2 jts. of tailpipe making end of tbg. be @ 11,023'. Spot acid across perfs, POOH w/ 3 jts tbg. & set pkr @ 10,960'. Formation broke @ 7373 psi, max. press. - 7499, avg. press.-6000, max rate- 5.3 bbls, avg. rate- 2.3 bbls. Pumped 2500 gal 15% HCL, 4200 gal 2% KCL, ISIP- 2808, 5 min. - 1401, 10 min.- 1046, 15 min.- 846. Start flowing well back on 14/64 choke @ 4000#, went to a positive 12 choke, flowed back @ 200#. 1st hr. recovered 14 bbls & press. @ 310#, cont. flowing back. SDFN
- 10-9-08 Cont. flowing well on a positive 12 choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 10-10-2008

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER OCT 21 2008

Conditions of Approval (if any):