

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 Santa Fe. NM 87505	WELL API NO. 30-025-05499	
DISTRICT II 1301 W. Grand A. Artia M. ac 10	5. Indicate Type of Lease	
1301 W. Graid And Arthur Day 10 th	STATE X FEE	
DISTRICT III	6. State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	North Hobbs (G/SA) Unit Section 25	
1 Type of Well.	8. Well No. 441	
Oil Well Gas Well Other Injector	9. OGRID No. 157984 /	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323		
	A From The	
Unit Letter P 990 Feet From The South 330 Feet	t From The East Line	
Section 25 Township 18-S Range 37-I	E NMPM Lea County	
3667' DF		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Challes and Daniel National State Provided Boundary	Nh Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or ONOTICE OF INTENTION TO:	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT	
	1 200 07 107 1110 01 1111	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN		
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	XT JOB X acid treat X	
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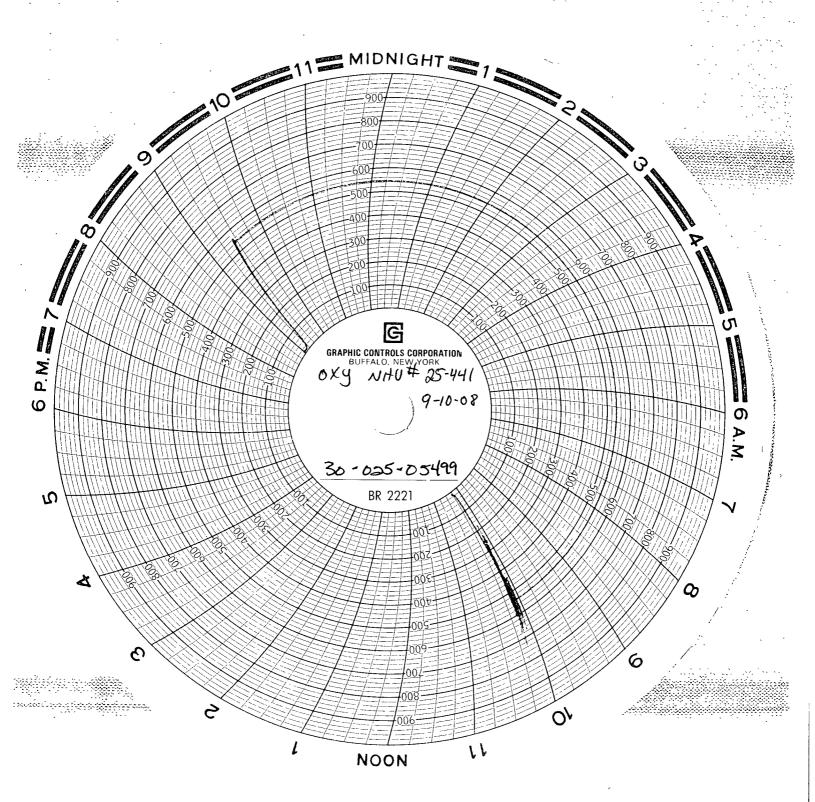


Chart Run by Bill Humphrey
Wismith Services OF Hobbs NA.
Pate chart recorder # 3219
Calibrated 9-5-08