Submit 3 Copies To Appropriate Pistrect Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Reso	June 19, 2008
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artista TM 882+6 0000OIL CONSERVATION DIVIS	ION 30-025-30799
District II 1301 W Grand Ave., April 17 2008 OIL CONSERVATION DIVIS District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
District M Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. S. Thatas M. Mital M. 87505	B-1306
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 148
2. Name of Operator	9. OGRID Number
Chevron U.S.A. Inc.	4323
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road, Midland, TX 79705	Vacuum Grayburg San Andres
4. Well Location	
Unit Letter D : 1330_feet from the North line ar	nd660feet from theWestline
Section 1 Township 18S Range	e 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
3997'GR	
12. Check Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
-	IENCE DRILLING OPNS. P AND A
	G/CEMENT JOB
DOWNHOLE COMMINGLE	G/CLIVILIN I JOB
DOWNHOLE COMMINGLE	
OTHER:	R: perf, acdz inj
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