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OCT 20 2008

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Ct. Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-31420
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 4
8. Well No 229
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>C</u> : <u>1088</u> Feet From The <u>North</u> <u>1977</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3632' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Squeeze/OAP/Acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. ND wellhead/NU BOP.
 2. POOH w/injection packer and tubing.
 3. RIH w/bit & string mill. Tag fill @4243'. RU power swivel & stripperhead. Clean out from 4243-4271' (PBTB). Circulate clean. ND power swivel & stripper head. POOH w/bit & string mill.
 4. RIH w/CICR set @4240'.
 5. RU HES & squeeze perms 4245-61' w/200 sxs of Prem Plus cement. RD HES. Test squeeze. OK.
 6. RIH w/bit & drill collars. Tag @4205'. RU power swivel & stripperhead. Drill out cement from 4205-4240'. Circulate clean. POOH w/bit & drill collars. RD power swivel & stripperhead.
 7. RIH w/packers set @4000' & 4190'. Spot HCL acid from PBTB @4240-4195'.
 8. RU wireline & perforate casing @4195-4204', 4210-4220', 4222-25', 4229-33' @2 JSPF. RD wireline.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐
 SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/16/2008
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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 APPROVED BY Cheryl W. Hill TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 21 2008
 CONDITIONS OF APPROVAL IF ANY:

SHU 229

9. RIH w/injection packers set on 140 jts of 2-7/8" Duoline 20 tubing. Packers set @4189' & 3999'.
10. ND BOP/NU wellhead.
11. Test casing to 570# for 30 minutes and chart for the NMOCD.
12. RDPU & RU. Clean location and return well to injection.

RUPU 09/02/08

RDPU 09/10/08

