Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
1023 N. FIGHCH DI., M. MILLIO, A. WYF BOZ TO	state of New Mexico gy, Minerals and Natural Resources	June 19, 2008 WELL API NO. 30-025-01020
District II 1301 W. Grand Ave., Artesia, NM-88210	CONSERVATION DIVISION	6 Indicate Temp of Logge
District III 0 CT 2 0 2008 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francisco Gr., Saltra F. 1220 S. St.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name State BTD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well	Other _	8. Well Number 2
2. Name of Operator Paladin Energy Corp.		9. OGRID Number 164070
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229		10. Pool name or Wildcat Hightower; Wolfcamp North
4. Well Location		
Unit Letter <u>J</u> : 1980 f	eet from the <u>South</u> line and <u>19</u>	980 feet from the <u>East</u> line
Section 35 Township 11-S Range 33-E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4237' GR		
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Re-d	complete to Wolfcamp formation
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
RU pulling unit, WIH with e-line and set a CIBP at 8,900'		
Perforate Wolfcamp Formation at 8,524-38, 8,540-610, 8,620-40 and 8,680-700. WIH w/ 2-7/8"		
tubing and packer.		
Set packer at 8,400'. Perform Acid job with 5500 gallons 15% HCL acid.		
Swabbed back, install rod pumping equipment and place well on rod pump operations.		
*Steel Tanks used - no pits OCD Perm: + no. Pl-00221		
Test: 10/12/2008 – 10 BOPD, 30 MCFPD, 15 BWPD		
16st. 10/12/2008 – 10 BOFD, 30 MCFFD, 13 I	SWI D	
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Sand Date: 7/18/2008	Rig Release Date: 10/10/0	28
Spud Date: 7/16/2006	Rig Release Date:	
I hereby certify that the information above is tro	ue and complete to the best of my knowledg	ge and belief.
	**************************************	10/47/0000
SIGNATURE Clarks	V.P. Exploration & Pro	DATE
Type or print name David Plaisance For State Use Only	E-mail address: <u>dplaisance@paladinen</u>	<u>ergy.com</u> PHONE: <u>214-654-0132</u>
APPROVED BY:	TITLE	DATE
APPROVED BY: $\supset \Delta$	TITLE leg Silvro Deudian	DATE