

Submit to ADNR
District Office
- 6 copies
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 100, Aztec, NM 87410
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, New Mexico 87504

WELL API NO.	30-025-01020
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	Eo 1811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State LTD
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 2
2. Name of Operator Paladin Energy Corp.	9. Pool Name or Wildcat Hightower; Wolfcamp North ✓
3. Address of Operator 10290 Monroe Dr., Suit 301, Dallas, Texas 75229	

4. Well Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From the East Line Section 35 Township 11S Range 33E NMPM Lea, County	10. Date Spudded 7/18/2008	11. Date T.D. Reached 10/10/08	12. Date Compl (Ready to Prod)	13. Elevation (DF&RKB, RT, GR, ect) 4237' GR	14. Elev. Casinghead
15. Total Depth 10,960'	16. Plug Back T.D. 8900'	17. If Multiple Compl How	18. Intervals Rotary Tools Cable Tools	19. Producing Interval(s) of this completion - Top, Bottom, Name Wolfcamp	
21. Type Electric and Other Log			22. Was Directional Survey Made		
23. CASING RECORD (Report all strings set in well)			24. Was Well Cored		

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	306'	17-1/2"	225 sacks	
8-5/8	32#	3840'	11"	1500 sacks	
5-1/2	17#	10,960'	7-7/8"	600 sacks	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 8,828' TAC 8,795'
26. Perforation record (interval, size, and number) 8,524-38', 8,540-610', 8,620-40', 8,680-700'	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5500 gal 15% NEFE	

28. PRODUCTION							
Date of First Production 10/12/2008		Production Method (Flowing, gas lift, pumping - size and typ pump) Rod Pump				Well Status (Prod. Or Shut-in)	
Date of Test 10/12/2008	Hours Tested 24	Choke Size 15/64	Prod'n for Test Period	Oil - Bbl. 10	Gas - MCF 30	Water - Bbl. 15	Gas - Oil Ratio 2,000
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil garvity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By Mickey Horn	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature David Plaisance	Printed Name David Plaisance	Title VP Exploration & Prod.	Date 10/15/2008