## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Date: 10/09/2008

Phone: (918)491-4864

District III  1000 Rio Brazo District IV				ation Division St. Francis Dr.				Subn	Submit to Appropriate District Offic 5 Copies					
1220 S St Fran	icia D	PEPOU 87	1505 N FST F(		Santa Fe, N	NM 87505		≀IZATI	ON T	Y TR	□ ANSF	AMENDED PORT	REPORT	
Operator na			LUIIC	<u> </u>	William.	AND ACT	110.		ID Num	ıber	THIE			
Apache Ce 6120 S Ya Tulsa, OK	le Ave,	Suite 1500			00873  Reason for Filing Co RC - 10/01/2008					le/ Effective Date				
<sup>4</sup> API Number 30 - <b>025-38</b>	er 8660	Poo Hou	,						ool Code <b>3760</b>	60				
<sup>7</sup> Property Code 36908 Property Name Magnolia						<sup>9</sup> Wel <b>001</b>						iber 🗸		
	rface L Section	Location	E (Compales	Tar -ul-/Cavel	T :	F C	41		*** 12					
E 11		20S 38E		Lot.Idn	Feet from the 1650	North/South Line North		Feet from the 990		East/West line West		e Coun Lea	ty	
UL or lot no.	Bottom Hole		1	Lot Idn	Feet from the	North/South	outh line Feet from		om the East/West li		West line	ine County		
12 Lse Code P	lucing Method Code	l .	Connection Date 7/2008	<sup>15</sup> C-129 Perr	mit Number	[ C-129 Ef	-129 Effective Date		<sup>17</sup> C	<sup>7</sup> C-129 Expiration Date				
III. Oil a		s Transporte		12000										
18 Transpor OGRID	ter	<sup>i9</sup> Transporter Name and Address										<sup>20</sup> O/G/W		
174238		FEPPCO CI	FEPPCO Crude Oil, LLC 210 Park Ave, Suite 1600									)		
"····································	WARM (	Oklahoma C	City, OK	73102								distribution of the second	AS, WARE &	
241472		Southern Ur	nion Gas	Services	s, Ltd.						(	G		
**	i	301 Commerce St, Suite 700 Ft. Worth, TX 76102												
Security of Source (1990) Signify, Security (1990)														
W/ Wel	अपन् क्ष्म्य स्टब्स् अपन् क्ष्म्य स्टब्स्										480000 14 20 0 12 20 0 12 20 0	Many tree at management yet a " " " " " " " " " " " " " " " " " "		
IV. Wel <sup>21</sup> Spud Da <b>05/06/2008</b>	ate	oletion <u>Data</u> 22 Ready  07/17/2008		7297'	<sup>23</sup> TD	<sup>24</sup> PBTI <b>7234'</b>	)		erforati		T)(	26 DHC, TA	Λ. Δ.	
	ole Size		<sup>28</sup> Casin	ıg & Tubin	ng Size		epth Se					ocks Cement	<u> </u>	
12-1/4"		8	3-5/8"			1610'				800 sx				
7-7/8"		5.	5-1/2"			7293'				1405 s	sx, circ			
Tubing	Tubing		2-7/8''			7138'								
11			<del></del>											
V. Well Test Data  31 Date New Oil  32 Gas Delivery Date  33 Test Date					Toot Date	<sup>34</sup> Test Length <sup>35</sup> Tbg. Press						36 Cag Press		
07/17/2008	3	07/17/2008	2008 08/0		01/2008	24 hours	24 hours		. 10		sure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke S		<sup>38</sup> Oil		9/194	<sup>9</sup> Water	32/235	Gas					Test Method Pumping		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Josephie Mackey						OIL CONSERVATION DIVISION  Approved by:								
Printed name: So	phie M		,	Title: PETROLEUM ENGINEER										
		ing Tech		Approval Date	ð: 	0(	)T 2	1 20	800					
E-mail Addres	s: phie.ma	ackay@apac												