

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED SEP 30 2008 HOBBS NM State of New Mexico Minerals and Natural Resources CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO.		30-025-38802					
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4 Reason for filing.				5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Weatherly					
				6. Well Number					
				9					
9 Type of Completion									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator						9 OGRID Number			
Stephens & Johnson Operating Co						019958			
10 Address of Operator						11. Pool name or Wildcat			
P O Box 2249, Wichita Falls, Texas 76307-2249						N Eunice-Blinebry-Tubb/Drnk (22900)			
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	B	21	21S	37E		1281	N		
BH	B	21	21S	37E		1281	N		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc)			
7-18-08	8-15-08	8-17-07		9-1-08		3453 KB			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made		21 Type Electric and Other Logs Run			
6696		6694		No		Laterlog/CNL/CDL			
22 Producing Interval(s), of this completion - Top, Bottom, Name									
6398-6646									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
8 5/8		24		1222		12 1/4			
5 1/2		17		6694		7 7/8			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8	6603	na		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
6398-6402, 6418-22, 6430-40, 6450-60, 6468-83, 6488-6510, 6516-32, 6544-48, 6552-58, 6562-64, 6570-73, 6582-6646				DEPTH INTERVAL					
2 spf				AMOUNT AND KIND MATERIAL USED					
				6398-6646					
				3000 gals 15% NEFE					
				1200 sx 20/40 in 90, 930 gal					
				KCL gelled water					
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
9-1-08		Pumping				producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
9-4-08	24			17	370	30	21765		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)			
na	50		17	370	30	37			
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30 Test Witnessed By			
Sold through sales meter									
31 List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33 If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
Bob Gilmore		Bob Gilmore		Petroleum Engineer		9-25-08			
E-mail address									
bgilmore@sloc.net									

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2428	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4020	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5080	T. Ellenburger	T. Dakota	T.
T. Blinebry 5540	T. Gr. Wash	T. Morrison	T.
T. Tubb 6070	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6300	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3630	to	3910	No. 3, from	6070	to	6280
No. 2, from	5540	to	6030	No. 4, from	6400	to	6646

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology