OCD-HOBBS FORM APPROVED **UNITED STATES** 2 1 2 DEPARTMENT OF THE INTERIOR LAND MANAGEMENT OMB No. 1004-0137 Expires March 31, 2007 5 Lease Serial No. NM-2511 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name workuse this form for proposals to drill or to re-enter an ลี่bandorled well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Meyer B 27 #1 Oil Well **Gas** Well Other 9 API Well No 2 Name of Operator EnerVest Operating, L.L.C. 30-025-06271 3a Address 3b Phone No. (include area code) 10 Field and Pool or Exploratory Area 1001 Fannin, Suite 800 Houston, TX 77002 Eumont (Yates-7 Rivers-Queen) (Gas) 713-495-6537 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 Country or Parish, State Sec 27 - Twp 20S - Rge 37E Lea County, NM 1980' FNL and 660' FWL (Unit E) 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Production (Start/Resume) Water Shut-Off Acidize ✓ Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Casing Repair New Construction ✓ Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1. MIRU workover unit. 2. RU to pull rods and downhole pump from well. POOH w/ pump and rods. 3. Drop standing value and pressure test tubing to +/- 500 psig. Release tubing anchor and pull tubing from well. 5. RIH with RBP and set at +/- 3490'. Dump 10' of sand on top of RBP. 6. Pressure test casing to 1500#. RU to perforate; test lubricator pack-off to 750#. 8. RIH with casing gun and perforate the following using 2 SPF @ 180 degree phasing: 3305', 3313', 3320', 3354-58', 3377', 3422-26', 3444-48', 3457'. (Perf depths are from McCullough Radiation Log dated 4/6/1956). 9. Acidize and frac well. 10. RD acidizing/frac equipment. 11. Open well to flow back on 10/64" choke. AFTER RECOMPLETION AND TESTING 12. If well will not flow, RU & retrieve RBP. PLEASE SUBMIT 3160-4 COMPLETION 13. Run tubing, rods, and downhole pump into well. 14. RDMO workover unit. REPORT FOR THE recompleted 15. Place well on pump. INTERVAL(S) WITHIN 30 DAYS 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bridget Helfrich Title Regulatory Tech. 09/29/2008 SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Petroleum Engineer Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction