

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Artesia, NM 87240  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-24654</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>A-2614</b>
7. Lease Name or Unit Agreement Name: <b>McDonald WN State</b>
8. Well Number <b>26</b>
9. OGRID Number <b>00778</b>
10. Pool name or Wildcat <b>Jalmat Tansil Yates SRO Gas</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator <b>BP America Production Company</b>
3. Address of Operator <b>P.O. Box 1089 Eunice, NM 88231</b>	4. Well Location Unit Letter <b>D</b> ; <b>660</b> feet from the <b>N</b> line and <b>660</b> feet from the <b>W</b> line Section <b>24</b> Township <b>22S</b> Range <b>36E</b> NMPM County <b>LEA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3475' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressures - bleed any fluids into containment. Perform all needed energy isolations.
  - RU Hot Oiler and test 2 3/8" tbg to 500 psi. Unseat pump, LD polished rod and hot water down tbg with 75 bbls freshwater to kill well and clean equip of paraffin. POH and LD rods and pump.
  - Monitor well and assure that it remains static, ND WH & install BOP - assure that documentation of shop test of equipment is provided upon its delivery.
- Continued on page 2.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry Price for Barry Price TITLE Area Operations Team Lead DATE 10/15/08

Type or print name **Barry C. Price**

E-mail address: **barry.price@bp.com**  
Telephone No. **575-394-1648**

For State Use Only

APPROVED BY [Signature] TITLE NEW REPRESENTATIVE II/STAFF MANAGER DATE OCT 23 2008

Conditions of Approval, if any:

4. POH w/ resident tbg and evaluate for use in plugging operations. If in doubt, LD tbg on TOH and use workstring.
5. TIH w/ 4½" – 9.5# CIBP on 23/8" tbg and set plug @ approx 2980' = 49' above top perf @ 3029'. Circ hole w/ freshwater (approx 40 bbls) and test csg and CIBP to 500 psi; if leaks are indicated, these must be located prior to setting any plugs.
6. Spot 25 sx Class "C" onto CIBP – top of cmt should be approx 2620'. POH & LD tbg to above cmt and then circulate hole with mud laden fluid (9.0 ppg minimum w/ gel mixed at concentration of 1250 lbs per 100 bbls water). POH and LD tbg to approx 1200' and stand back remainder.
7. RU WL equipment, including lubricator. Test lubricator w/ 500 psi, TIH and perf 4 squeeze holes at 1600' = 80' below T/Salt @ 1520'. RD WL equip.
8. TIH w/ 4½" pkr an set at approx 1200' = 6.5 bbls displacement from pkr to perfs. Press 4½" x 23/8" annulus to 500 psi. Open valve on 85/8" x 4½" annulus, RU cementer and establish injection rate into perfs @ 1600', limit max pressure to 1000 psi. If unable to pump into perfs, seek approval from NMOCD to set inside plug across perfs and T/Salt from 1650' – 1290' w/ 25 sx Class "C". If able to pump into perfs and/or circulate via 85/8" x 4½" annulus, mix and pump 85 sx Class "C"; wash-up pump and lines and displace cement to 3 bbls below pkr = approx 1400'. WOC 2 – 3 hrs, release pkr and tag plug; if tagged above 1470', POH & LD all tbg.
9. RU WL equipment, including lubricator. Test lubricator w/ 500 psi, TIH and perf 4 squeeze holes at 455' = 51' below 85/8" surface casing shoe @ 404'. RD WL equipment.
10. RU cementer, connect to 4½" csg and establish circ from perfs @ 455' to surface via 85/8" x 4½" annulus - mix & pump cement until good cement returns to surface (estimated 125 sx of Class "C"); leave 4½" csg full of cmt from 0' - 455'. Wash-up BOP if needed and ND equip.
11. RD & RPU & clean location.
12. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker - 4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) operator name; (4) lease serial number **A 2614**; (5) survey data: quarter – quarter section, section, township, range; and (6) date of final abandonment.

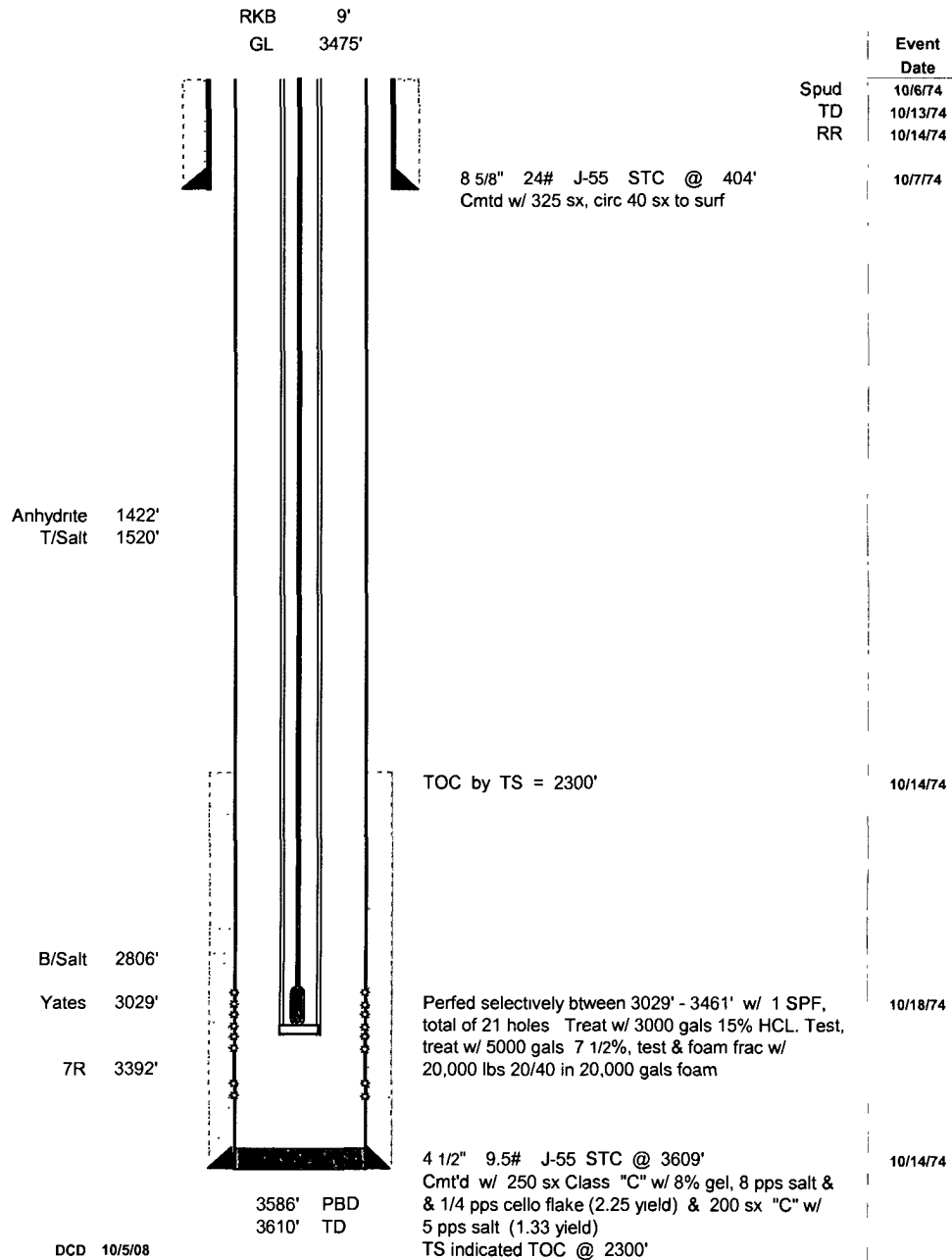
# McDonald WN State #26

(Jalmat Yates Tansil SRQ Gas)

API No. 30 - 025 - 24654

660' FNL & 660' FWL  
Sec 24 - T22S - R36E  
Lea County, New Mexico

## Current Status



# McDonald WN State #26

(Jalmat Yates Tansil SRQ Gas)

API No. 30 - 025 - 24654

660' FNL & 660' FWL  
Sec 24 - T22S - R36E  
Lea County, New Mexico

## Proposed P&A

RKB 9'  
GL 3475'

