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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE
OCT 20 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grant Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-28879

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7 Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 24

8. Well No. 414

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well.
Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Occidental Permian Ltd.

3 Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4 Well Location
Unit Letter A : 10 Feet From The North 1280 Feet From The East Line
Section 24 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3680' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing pressure ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test casing. OK.
2. NU BOP/ND wellhead.
3. POOH w/packers and tubing.
4. Run back in hole w/dual injection packers set on 129 jts of 2-7/8" Duoline 20 tubing. 5-1/2" G-6 packer set @4040' 5-1/2" Hydraulic packer set @4168.
5. ND BOP/NU wellhead.
6. Test casing to 740# for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/17/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

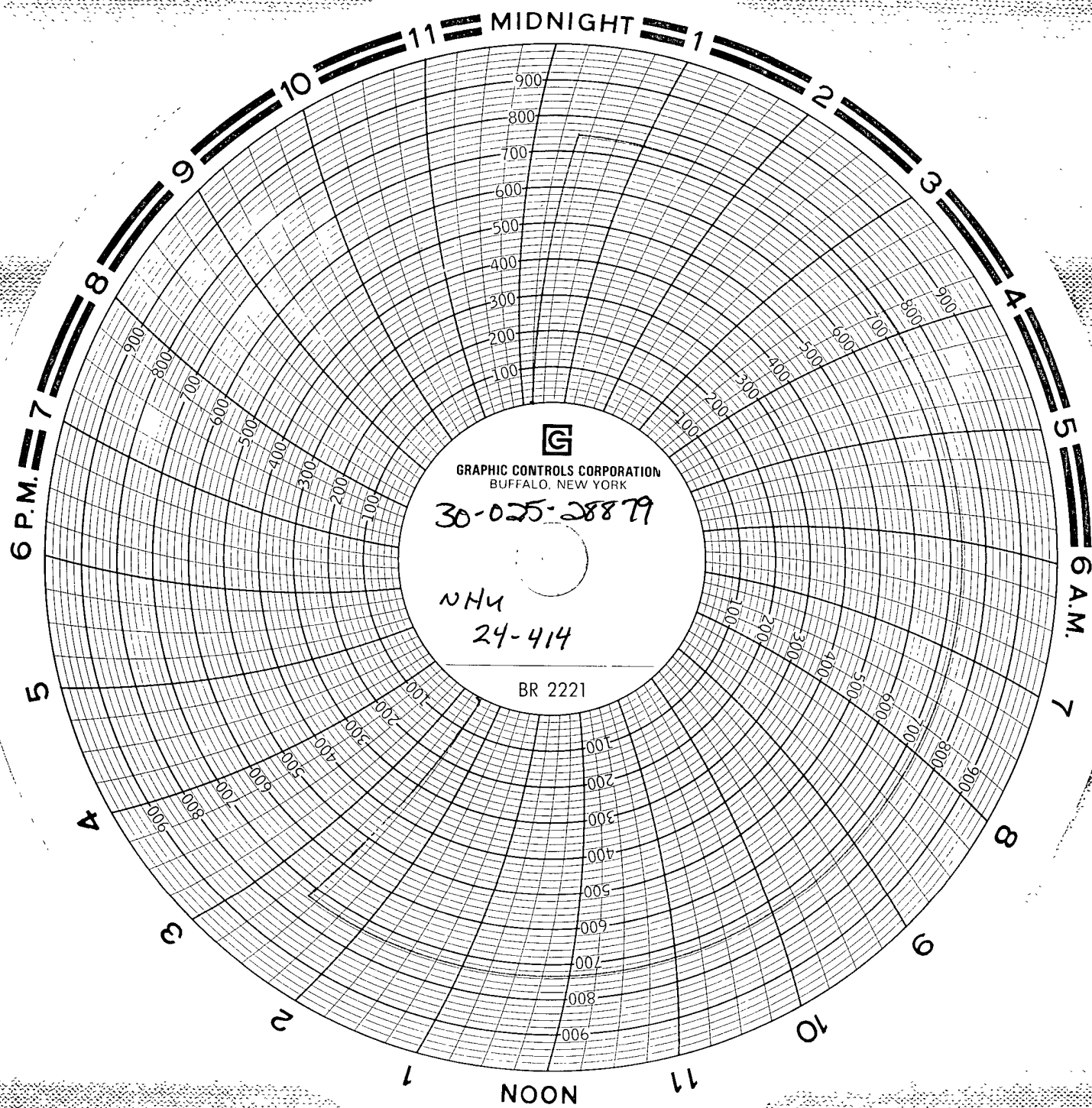
For State Use Only

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

OIL FIELD REPRESENTATIVE/STAFF MANAGER

OCT 21 2008



9-22-08
North Hobbs 24-414
740 PSI
Serial # 2679 6-3-08
8" Accorder 0-1000 PSI