

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30459 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chiso D ✓
8. Well Number 1 ✓
9. OGRID Number 20165 ✓
10. Pool name or Wildcat Ojo Chiso - Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒	
2. Name of Operator Samson Resources ✓	
3. Address of Operator 200 N Loraine St, Suite 1010, Midland, TX 79701	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line ✓ Section <u>23</u> Township <u>22S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Blow well down. Load w/ 10 ppg brine water.
RU WL and 5K lubricator.
Set CIBP's @ 12018', 11860' and 10750', dump 35' cmt on ea.
MIRUPU.
GIH w/ 2 3/8" 4.7# L80 tbg to 10715'. Circ hole w/ 10 ppg mud.
Spot 100' cmt plugs @ 7750'-7650; 5050'-4950' (tag plug); 3590'-3490' and 1250'-1150' (tag plug).
Spot surface cmt plug 60'-0.
Cut off wellheads and weld plate.
P & A marker.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenny Krawietz TITLE District Engineer DATE 10/20/2008
Type or print name Kenny Krawietz E-mail address: kkrawietz@samson.com PHONE: 432-683-7063
For State Use Only
APPROVED BY: W. Hill TITLE OIL FIELD REPRESENTATIVE/STAFF MANAGER DATE OCT 23 2008
Conditions of Approval (if any):

WELL NAME:		Chiso D #1		FIELD: Ojo Chiso		LSE#:		OPR:	
STATE:		NM		COUNTY: Lea		LOCATION: 1980' FSL & 2310' FWL of K-23-22S-34E			
API NO:		30-025-30459		SPUD DATE: 9/20/1988		FORMATION: Morrow			
TD		13375'		PBTD: 13350'		ELEVATION: 3447' GL, 3467' RKB (20')			

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	16 000"	K55	STC	75 00#	Surf	1200'	N/A	17 500"		1400		Surf
Intrmed(1)	10 750"	K55 & B80	STC	45 5 & 51#	Surf	5000'	N/A	14 750"		4040		Surf/Top Job
Intrmed(2)	7 625"	P110	LTC	39 00#	Surf	11200'	N/A	9 500"		2200		Surf
Liner	5 000"	P-110		20 63#	10762'	13375'	N/A	N/A		350		10762'
Tbg	2 875", 2 375"	P-110		7 9#, 5 95#		11974'						

Remarks:

2/4/08: (Perfs 13084'-13318') Acdz w/1500 gals 7 5% NEFE -Dropped 40 ball seals

TOC @Surf

10 75" @ 5000'

DV tool @ 5998'

Tst'd to 2500 psi

CAPACITIES		(bbl/ft)	(ft/bbl)	(cf/ft)
TBG	2 875", 2 375" in	7 9#, 5 95##		
CSG	10 75 in	45 5 & 51##		
CSG	7 625 in	39#		
CSG	5 in	20 63#		

VOLUME BETWEEN		(bbl/ft)	(ft/bbl)	(cf/ft)
TBGxCSG	5", 2 375"x7 625			
TBGxCSG				
CSGxHOLE				
TBGxHOLE				
TBGxHOLE				

PERFORATION RECORD						
DATE	TOP	BTM	ZONE	STATUS	SPF	
1/29/2008	13084'	13318'	Lwr Mrw	Abandon	1	
2/7/2008	12888'	12896'	Morrow	Abandon	4	
12/2/1988	12816'	12826'	Morrow	Abandon	2	
2/14/2008	12068'	12668'	Atoka	Active	1	
9/13/1996	11902'	11918'	Strawn	Abandon	4	

SRC WI%:

LOGS: Spectral Density/Neutron, High Resolution Induction ran 9/23/03

Triple Combo ran 10/5/03

CBL/GR/CCL from 12926-11180'

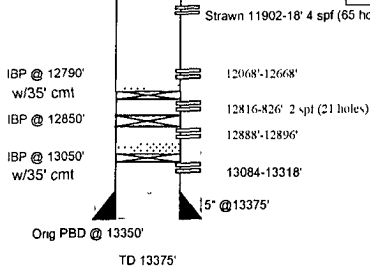
LANDMAN:

GEOLOGIST

Tubing Detail. (as of 4/24/2008)

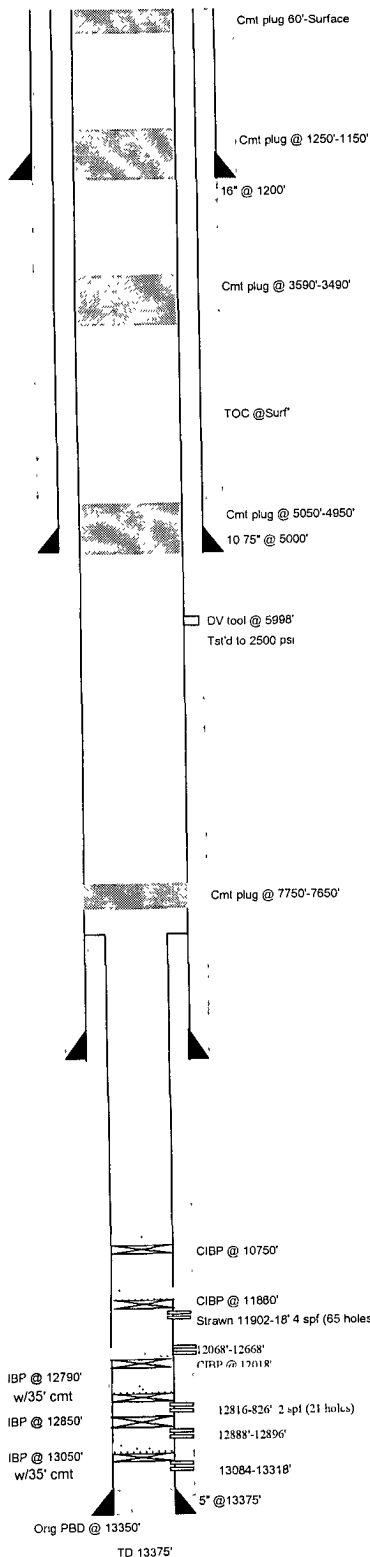
Rod String (as of)

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
16" K55 STC 75#					
10 75" K55 & B80 STC 45 5 & 51##					
7 625" P110 LTC 39#					
5" P-110 20 63#					
2 875", 2 375" P-110 7 9#, 5 95##					
* Safety Factor Not Included					



PREPARED BY: R Burditt
DATE: 4/28/2008
Updated:

OFFICE (432) 683-7063
FAX (432) 683-6847



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CSG COLLARS ELM/GRM

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 CSG 10 75 in 45 5 & 51##
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 Tubing Detail: (as of 4/24/2008)

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