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Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
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 District III
 1000 Rio Brazos Rd., Aztec, NM 88240
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OCT 17 2008

HOBBS (1)

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒		WELL API NO. 30-025-38851 ✓
2. Name of Operator Chevron U.S.A. Inc.		5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator 15 Smith Road, Midland, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>1395</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Eaves ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377 GR		8. Well Number 009 ✓
		9. OGRID Number 4323
		10. Pool name or Wildcat Penrose Skelly; Grayburg ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion for New Drill ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/4/08 – Ru Wireline, Run Gr/CNL/CCL
 8/6/08 – Perf 3612-18,3622-26,3629-32,3642-47,3650-58,3664-69,3674-84,3696-3701,3710-13,3716-24,3729-39,3746-50,3762-66,3776-85,3789-94,3810-16,3824-28 w/4 JSPF
 8/8/08 – Frac w/203,862 lbs 16/30 sd and 90,000 gals YF125ST
 8/28/08 – RIH with sand line, tag TD at 4255'
 8/29/08 – Swab – made 12 runs
 9/2/08 – Swab – made 50 runs
 9/3/08 – RD Wireline, Rih w/4 3/4" bit & 2 7/8" tbg to 3784'
 9/4/08 – CO sand from 3784'-4252'
 9/5/08 – RIH w/5 1/2" pkr to 3575', Swab – made 15 runs
 9/8/08 – Run Prism Log, RIH w/2 7/8" prod tbg
 9/9/08 – RIH w/Rods and RD PU. Turn well over to production
 9/21/08 – 24 hr test – 16 oil, 69.61 gas, 4350.6 GOR, 37 wtr

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE Regulatory Team Lead DATE 10/16/08

Type or print name Wendi Kingston E-mail address: wendikington@chevron.com PHONE: 432-687-7826

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE

Conditions of Approval (if any):

Chevron North American Exploration 30-025-38851
15 Smith Road H - 10-225 -37E
Midland, TX 79705 1395 FNL 330 FEL

EAVES #9
Lea County, New Mexico

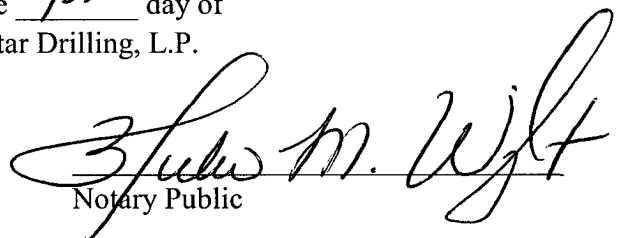
222	2.22	0.3	0.53	1.17	1.17
448	2.26	0.3	0.53	1.19	2.35
743	2.95	0.6	1.05	3.10	5.45
1218	4.75	0.2	0.35	1.66	7.11
1732	5.14	0.4	0.70	3.60	10.71
2208	4.76	2	3.50	16.66	27.37
2461	2.53	1.3	2.28	5.76	33.13
2910	4.49	0.6	1.05	4.71	37.84
3420	5.10	0.6	1.05	5.36	43.20
3920	5.00	0.2	0.35	1.75	44.95
4302	3.82	0.5	0.88	3.34	48.29





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 1st day of August, 2008 by Archie Brown - General Manager, CapStar Drilling, L.P.


Notary Public

K