

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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1. WELL API NO.

30-025-38851

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Chevron U.S.A. Inc.

9. OGRID

4323

10. Address of Operator

 15 Smith Road
 Midland, TX 79705

11. Pool name or Wildcat

Penrose Skelly; Grayburg

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	10	22S	37E		1395'	North	330'	East	Lea
BH:										

13. Date Spudded 07/16/2008	14 Date T.D. Reached 07/23/2008	15. Date Rig Released 07/24/2008	16 Date Completed (Ready to Produce) 09/09/2008	17. Elevations (DF and RKB, RT, GR, etc.) 3377'
18. Total Measured Depth of Well 4302'		19. Plug Back Measured Depth 4255'	20 Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CNL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg - 3612'-3828'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	475'	11"	225 sx	
5.5"	15.5#	4302'	7.875"	1250 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3896'	

26. Perforation record (interval, size, and number) 3612-18,3622-26,3629-32,3642-47,3650-58,3664-69,3674-84,3696-3701,3710-13,3716-24,3729-39,3746-50,3762-66,3776-85,3789-94,3810-16,3824-28, 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3612'-3828' AMOUNT AND KIND MATERIAL USED Frac w/203,862 lbs 16/30 sd & 90,000 gals YF125ST
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28. PRODUCTION

Date First Production 09/09/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Prod</i>		
Date of Test 09/21/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 69.61	Water - Bbl. 37	Gas - Oil Ratio 4350.6
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments

Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Wendi Kingston* Printed Name *Wendi Kingston* Title *Regulatory Team Lead* Date *10/16/08*

E-mail Address *Wendi.Kingston@chevron.com*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1095'	T. Canyon	T. Ojo Alamo	T. Penn "A"	
T. Salt	1185'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	2315'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2458'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	2709'	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3293'	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	3562'	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	3849'	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzie	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinbry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo		T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1095'	1095'	Red Beds				
1095	1185'	90'	Anhydrite				
1185	2315'	1130'	Salt				
2315	2458'	143'	Anhydrite, Dolomite				
2458	2709'	251'	Sandstone, Dolomite, Anhydrite				
2709	3293'	584'	Anhydrite, Dolomite, Sandstone				
3293	3562'	269'	Sandstone, Dolomite, Anhydrite				
3562	3849'	287'	Dolomite, Sandstone				
3849	TD	453'	Dolomite				