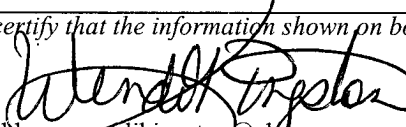


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87412 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0;">OCT 17 2008</div> <div style="position: absolute; top: 0; left: 0;">HOBBS (II)</div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-025-38851- 39004										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Eunice King 6. Well Number: 034							
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Chevron U.S.A. Inc			9. OGRID 4323							
10. Address of Operator 15 Smith Road Midland, TX 79705			11. Pool name or Wildcat Penrose Skelly, Grayburg							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	28	21S	37E		2160'	North	2630'	East	Lea
BH:										
13. Date Spudded 07/25/2008	14. Date T.D. Reached 08/02/2008	15. Date Rig Released 08/02/2008		16. Date Completed (Ready to Produce) 09/15/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3447'				
18. Total Measured Depth of Well 4296'		19. Plug Back Measured Depth 4200'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CNL/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - 3658'-3902'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24#		1207'		11"		600 sx		
5.5"		15.5#		4296'		7.875"		1250 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	4042'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3658'-3662', 3668'-78', 3684'-88', 3693'-98', 3702'-08', 3718'-24', 3728'-32', 3750'-56', 3764'-70', 3790'-96', 3799'-3802', 3807'-16', 3823'-30', 3844'-52', 3863'-71', 3876'-86', 3892'-3902', 4 JSPF						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						3658'-3902' Frac w/207,848 lbs 16/30 sd & 88,000 gals				
						YF125ST				
28. PRODUCTION										
Date First Production 09/15/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 10/08/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 122	Water - Bbl. 101	Gas - Oil Ratio 8133			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments										
Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title			Regulatory Team Lead		Date	
		Wendi Kingston							10/16/2008	
E-mail Address: wendikington@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1196'	T. Canyon	T. Ojo Alamo
T. Salt	1282'	T. Strawn	T. Kirtland
B. Salt	2406'	T. Atoka	T. Fruitland
T. Yates	2547'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2809'	T. Devonian	T. Cliff House
T. Queen	3348'	T. Silurian	T. Menefee
T. Grayburg	3626'	T. Montoya	T. Point Lookout
T. San Andres	3907'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinberry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1196'	1196'	Red Beds				
1196	1282'	86'	Anhydrite				
1282	2406'	1124'	Salt				
2406	2547'	141'	Anhydrite, Dolomite				
2547	2809'	262'	Sandstone, Dolomite, Anhydrite				
2809	3348'	539'	Anhydrite, Dolomite, Sandstone				
3348	3626'	278'	Sandstone, Dolomite, Anhydrite				
3626	3907'	281'	Dolomite, Sandstone				
3907	TD	389'	Dolomite				