Submit To Appropriate District Office State Lease - 6 copies State Of New Mexico							Form C-105							
Fee Lease-5 cories Minerals and Natural Resources							s	Revised June 10, 2003						
1625 N Trench Dr., Hobbs, NM 88240									WELL API NO. 30-025-39007					
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division									5. Indicate Type of Lease					
District IV District IV									STATE FEE					
District IV 1220 S St. Francis	Dr , Santa	Fe, NM \$ \$050							State Oil	& Gas 1	Lease]	No.		
1220 S St. Francis Dr., Santa Fe. NM 1705 WELL COMPLETION REPORT AND LOG														
1a. Type of Well OIL WI	: ELL x	GAS WELL			OTHER			-	7. Lease Na Sunrise St		t Agree	ement Na	ıme	
	WORK	☐ DEEPEN												
WELL 2. Name of Opera	OVER tor		BAC	K	RESVR. DOTH	IER			8. Well No.			SEP 2	2 4 2008	
CHI OPERAT		NC.						į	#1				ARTES	I.A
3. Address of Ope 212 N. Main,		nd, Texas 79	701					,	9. Pool nam BOWERS, S		at			1620
4. Well Location Unit Lette	rA_	:49	5 Fee	et Fron	n TheNORTH	Line	and	691	Feet l	From The	E	AST	,	Line
Section	25	;	Towns	hip	18S I	Range	37E	N	IMPM	LEA			County	
10. Date Spudded		Oate T.D Reach	ed 12. I 9/10		ompl. (Ready to Prod.)		3 Elevation L:3662', K		RKB, RT, O	GR, etc.)	1	4. Elev.	Casınghead	
7/29/08 15 Total Depth	8/03/	16. Plug Back		17. 11	f Multiple Compl. How		18. Inte	ervals	Rotary Too	ols	<u> </u>	Cable T	ools	
3550'		3500'		Z	ones?		Drilled	Ву						
19. Producing Int	erval(s),	of this completi	ion - Top, Bo	tom, N	lame				L	20. Was	s Direct	tional Su	rvey Made	
3242-3246;32 21. Type Electric DLL, CND			<u>5, 5E V EIN</u>	KI V I	EKS			^	22. Was W	ell Cored				
23.		· · · · · · · · · · · · · · · · · · ·		CA	SING RECOI	RD (Re	eport all	strin	gs set in	well)				
	CASING SIZE WEIGHT I			LB./FT DEPTH SET			HOLE SIZE			CEMENTING RECORD				
8 5/8"			24# J55		1490'		12 ¼"		735sx C			Circ 209sxs		
5 ½"		15.5#	15.5# J55		3546'	7 7/8"			445sx C		\longrightarrow	Circ 30sxs		
<u> </u>														
24.				LI	VER RECORD			25.		TUBIN				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	<u>N</u>	SIZ 2 7			TH SE		PACKER S	ET
	+					-		121	70	 	<u> </u>			
26 Perforation	record (interval, size, ar	nd number)		1,	27. A	CID, SHO	T, FR	ACTURE, (CEMENT	r, sql	JEEZE,	ETC.	
3242-3246;3277-	3290°						INTERV.		AMOUNT					
3242-3240,3211-3230						3242-3246;3277- 3290'			A/1000gal 7½%; F/81,779gal slick 10# Brine & 16,000# Liteprop125, 14/30 6000# Super LC 16/30					
28	***					ODUC				70.00				
Date First Produc	tion	Pr	oduction Met	hod (F	lowing, gas lift, pumpii	ng - Size a	nd type pu	nıp)	Well Stat	tus (Prod.	or Shui	t-in)		
9/11/08 Date of Test	Han	rs Tested	JMPING		The de Fee	O:I D	L 1		PRODUC		D. 1		I.C. O'I.B.	· · · · · · · · · · · · · · · · · · ·
Date of Test	Hour	s rested	Choke Size		Prod'n For Test Period	Oil - B	DI	Gas	- MCF	wate	er - Bbl		Gas - Oil Ra	itio
9/16/08	24HI		Calculated	24	Oil - Bbl.	12BO	MCE		Victoria Dist	8 BV			DI (C)	
Flow Tubing Press.	Casn	ng Pressure	Hour Rate	24-	OII - BBI.	l Ga	s - MCF		Vater - Bbl.		Oil Gra	avity - Al	PI - <i>(Corr.)</i>	
29. Disposition of	Gas (Sc	old, used for fue	, vented, etc)	ı						l Test W	itnesse	d By		
SOLD												•		
30. List Attachme DEVIATION SU	RVY				<u> </u>		/							
31 .I hereby ceri	tify that	the information	on shown on	both	sides of this form as	true and	complete	to the	best of my k	nowledg	e and i	belief		
Signature	idb	Ublu	lW		Printed Name ROBIN	ASKEV	/ Ti	tle :	REGULA	TORY (CLER	K Dat	te 9/19/08	
 E-mail Addres	s ro	hina@chiene	ergyine con	n										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwe	Northwestern New Mexico					
Anhydrite 1602'	T. Ojo Alamo	T. Penn. "B"					
Yates 2733'	T. Kirtland-Fruitland	T. Penn. "C"					
Seven Rivers 2938'	T. Pictured Cliffs	T. Penn. "D"					
Bowers 3277'	T. Cliff House	T. Leadville					
Queen 3481'	T. Menefee	T. Madison					
	T. Point Lookout	T. Elbert					
	T. Mancos	T. McCracken					
	T. Gallup	T. Ignacio Otzte					
	Base Greenhorn_	T. Granite					
	T. Dakota	T					
	T. Morrison	T.					
	T.Todilto_	T					
	T. Entrada	T.					
	T. Wingate	T.					
	T. Chinle	Т.					
	T. Permian	T					
	T. Penn "A"	Т.					

			SANDS OR	ZON
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,		TANT WATER SANDS		
Include data on rate of	f water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet	•••••	
•		feet		
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		i					
							,