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Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
1. WELL API NO. 30-025-39078		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No V-8144						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name Arkansas State						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number 2						
8. Name of Operator Mack Energy Corporation				9. OGRID 013837						
10. Address of Operator P.O. Box 960 Artesia, NM 88210				11. Pool name or Wildcat Arkansas Junction; San Andres <i>BONE SPRING</i>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	35	18S	36E		1650	North	990	East	Lea
BH:										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)				
8/20/2008	9/4/2008	9/05/2008		9/19/2008		3,765'GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
6,515'		6,449'		Yes		Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name						6,302- 6,344' Arkansas Junction; San Andres <i>BONE SPRING</i>				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8, J-55	24	1,520'		12 1/4		615sx		None		
5 1/2, J-55	17	6,506'		7 7/8		1150sx		None		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8	6,379'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
6,302 - 6,344, .41, 85						6,302-6,344' See C-103 for details				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
9/22/2008		2 1/2 x 2 x 24' pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
9/25/2008	24 hours			25	13	118	520			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
			25	13	118					
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
Sold						Robert C. Chase				
31. List Attachments										
Deviation Survey & Logs										
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Jerry W. Sherrell</i>		Printed Name Jerry W. Sherrell		Title Production Clerk		Date 9/29/2008				
E-mail Address jerrys@mackenergycorp.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2960	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3306	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4002	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4412	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4772	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5152	T. Morrison	
T. Drinkard	T. Bone Springs 5963	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Match additional sheet if necessary)

From	To	Thickness In Feet	Lithology