Office and a second	State of New Mex		Form C-103	
District I	Energy, Minerals and Natur	al Resources	May 27, 2004	
Office District I District II District II		WELL 30-025	API NO. -06955	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		ate Type of Lease	
District IV District IV 1000 Rio Brazos Rd, Azt Q Q 787200 2008 Santa Fe, NM 87505		-0.5	TATE FEE	
District IV 1220 S St Francis or Manual R	Santa Fe, IVIVI 87.	6. State	Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH	nes D / Number /	
PROPOSALS) 1. Type of Well: Oil Well G	as Well 🔲 Other	3. Well 2	Number	
2. Name of Operator	/	9. OGR	ID Number /	
Forest Oil Corporation		8041	V	
3. Address of Operator 707 17 th Street, Suite 3600, Denve	er, Colorado		I name or Wildcat nebry	
4. Well Location		. <u> </u>	/	
Unit Letter: <u>L</u> <u>1980</u> fe	et from the South line and	810feet from the	West_line	
	nship 21S Range 3		County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or C		171' KB	The state of the s	
	erDistance from nearest fresh wa	ter well Distance from 1	learest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	Material	
12. Check Ap	propriate Box to Indicate Na	ture of Notice, Report of	or Other Data	
NOTICE OF INT	ENTION TO:	CURCEOUE	NIT DEDORT OF	
NOTICE OF INT PERFORM REMEDIAL WORK □		REMEDIAL WORK	NT REPORT OF: ☐ ALTERING CASING ☐	
<u> </u>		COMMENCE DRILLING OF		
		CASING/CEMENT JOB		
OTHER.		OTUED: Dump Donois	I⊠	
OTHER: 13. Describe proposed or complete		OTHER: Pump Repair ertinent details, and give per	inent dates, including estimated date	
			ore diagram of proposed completion	
•				
Pump Repair 3/28/08 – RU PU unhung unit head LD			mn barrel Pick un GA 10' x 1 ½ &	
exchange pmp, 1 ½ x 1 ½ x 20', 9 – 1"			PR 22' x 1 ¼ w/PRL 14' x 1 ½ RIH.	
Hang unit head, RU hot oiler, load tbg	w/20 bbls wtr, press to 500 #, held	good, RD hot oiler, SION.	PR 22' x 1 ¼ w/PRL 14' x 1 ½ RIH. Left unit running.	
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Submit 3 Copies To Appropriate District Office District State of New Mexico Energy, Minerals and Natural Resour	Form C-103 May 27, 2004			
1625 N French Dr., Hobbs, NM 88240	WELL API NO.			
District II 1301 W Grand Ave , Artes 6 6 788 200 2008 IL CONSERVATION DIVISION DIVISIONI DIV	N 30-025-06955 5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.	STATE FEE			
District IV 1220 S St. Francis Dt. Santa De Note 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2			
2. Name of Operator	9. OGRID Number			
Forest Oil Corporation 3. Address of Operator	8041 10. Pool name or Wildcat			
707 17 th Street, Suite 3600, Denver, Colorado	Blinebry			
4. Well Location				
Unit Letter: <u>L</u> <u>1980</u> feet from the <u>South</u> line and <u>810</u>				
Section 32 Township 21S Range 37E	NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458' GR 3471' KB				
Pit or Below-grade Tank Application or Closure	ACCESSORY AND MALE AND ACCESSORY			
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
<u> </u>	AL WORK			
	CEMENT JOB			
	Tubing Repair tails, and give pertinent dates, including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Tubing Repair				
8/22/08 - Waited on wrenck trk, to pull PU, it was stuck, got it out, RU PU unhung				
18', 1' x 1" sub, $89 - 1$ " rods, $119 - 7/8$ rods, $43 - \frac{3}{4}$ rods, $10 - 1$ " rods, pump, 20' tbg, Tac, SN, 4' x 2 7/8 perf sub, mud jt, BP, RBIH 1 stand, NU WH, left well oper				
8/25/08 - Bleed well down, ND well head, RU tbg tester, test tbg BIH 170 jts 2 7/8	tbg, replace 1 jt, RD tbg tester, set TAC NU WH.			
RBIH w/rods & pmp, hang well on, space pmp. Load tbg w/20 bbls pres to 500 psi	hold good, RD PU clean loc. Left unit running SION			
* 3E				
I hereby certify that the information above is true and complete to the best of my kr grade tank has been/will be constructed or closed according to NMOCD guidelines , a general p	nowledge and belief. I further certify that any pit or below-			
= Hallin Manna				
Type or print name Kelly Harris E-mail address: kdharris@forestoil. For State Use Only				
APPROVED BY: TITLE	IM ENGINEER OCT 23 2008			
Conditions of Approval (ff any):				