

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

May 27, 2004

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 20 2008

HOBBS OIL

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
Forest Oil Corporation3. Address of Operator  
707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L 1980 feet from the South line and 810 feet from the West line  
Section 32 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3458' GR 3471' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: Pump Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Pump Repair

3/28/08 - RU PU unhung unit head LD PR unset pmp POH rods &amp; pmp, pump had a small hole on pmp barrel. Pick up GA 10' x 1 1/4, &amp; exchange pmp, 1 1/2 x 1 1/2 x 20', 9 - 1" rods, 43 - 3/4 rods, 109 - 7/8 rods - 89 - 1" rods, 2' x 1" sub, PR 22' x 1 1/4 w/PRL 14' x 1 1/2 RIH. Hang unit head, RU hot oiler, load tbg w/20 bbls wtr, press to 500 #, held good, RD hot oiler, SION. Left unit running.

3/31/08 - Check pump action, not pumping, long stroke pump, for a while got it pumping, maybe trash in pmp. RD PU clean location M.O.

4/2/08 - RU PU, long stroke pump, got it to pump, lose pmp action, was told to POH pmp. Unseat pmp POH rods &amp; pump, send pmp R&amp;R S.I. well. SION.

4/3/08 - Pick up pmp 2 1/2 x 2" x 20', GA - 15' x 1 - 1/4, RIH, 44 - 1" rods, 109 - 7/8 rods - 89 - 1" rods, - 2' x 1" sub, PR 22' x 1 1/4 w/14' x 1 1/2 PRL, hang unit head, load tbg w/35 bbls wtr, press to 500 # hold good, RD pmp trk, RD PU clean location, M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kelly Harris TITLE Regulatory Tech DATE 10-6-08

Type or print name Kelly Harris

E-mail address: kdharris@forestoil.com

Telephone No. 303-812-1676

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEERDATE OCT 23 2008

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Artesia, NM 88210  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-06955
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Downes D
4. Well Location Unit Letter: <u>L</u> <u>1980</u> feet from the <u>South</u> line and <u>810</u> feet from the <u>West</u> line Section 32 Township 21S Range 37E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458' GR 3471' KB		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Tubing Repair**

8/22/08 - Waited on wrenck trk, to pull PU, it was stuck, got it out, RU PU unhung unit head LD PR, POH rods & pmp, 28' PR w/PRL 18', 1' x 1" sub, 89 - 1" rods, 119 - 7/8 rods, 43 - 3/4 rods, 10 - 1" rods, pump, 20' x 1 1/3 GA. ND WH, release TAC, POH 170 jts 2 7/8 tbg, Tac, SN, 4' x 2 7/8 perf sub, mud jt, BP, RBIH 1 stand, NU WH, left well open to flow line, SION.

8/25/08 - Bleed well down, ND well head, RU tbg tester, test tbg BIH 170 jts 2 7/8 tbg, replace 1 jt, RD tbg tester, set TAC NU WH. RBIH w/rods & pmp, hang well on, space pmp. Load tbg w/20 bbls pres to 500 psi hold good, RD PU clean loc. Left unit running SION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Harris TITLE Regulatory Tech DATE 10-6-08

Type or print name Kelly Harris E-mail address: kdharris@forestoil.com Telephone No. 303-812-1676

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 23 2008

Conditions of Approval (if any): [Signature]