| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 | |
|---|--------------------------------------|--|
| Office <u>District</u> Inergy, Minerals and Natural Resources | May 27, 2004 | |
| 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 2 0 2008 CONSERVATION DIVISION | 30-025-33242 | |
| 1301 W. Grand Ave., Artesia, MM88210 COIE CONSERVATION DIVISION | 5. Indicate Type of Lease | |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 | STATE 🛛 FEE 🗌 🔨 | |
| District IV | 6. State Oil & Gas Lease No. | |
| 1220 S St Francis and Salar Annual C PL PL 87505 | B-2148 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | Caprock Maljamar Unit (14578) | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number / | |
| PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other | 242 | |
| 2. Name of Operator / | 9. OGRID Number | |
| Forest Oil Corporation | 8041 | |
| 3. Address of Operator | 10. Pool name or Wildcat | |
| 707 17 th Street, Suite 3600, Denver, Colorado | Maljamar Grayburg San Andres (43329) | |
| 4. Well Location | | |
| Unit Letter: K 1330 feet from the South line and 1330 feet | et from the <u>West</u> line | |
| Section 28 Township 17S Range 33E | NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, et | c.) | |
| 4103' GR | | |
| Pit or Below-grade Tank Application 🗌 or Closure 🗌 | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: | BSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO | RK 🛛 ALTERING CASING 🗌 | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE D | RILLING OPNS. 🗌 P AND A 🛛 🗌 | |
| PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEME | NT JOB | |
| OTHER: OTHER: Pump | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| • | | |
| Pump Repair | | |
| 2/1/08 - RU PU unhung unit head, LD PR, unset pmp POH pmp & rods, pmp had scale, S.I. well SION. | | |
| $2/4/08 - RU$ paraffin knife made two runs to 2000' clean tbg, RD paraffin knife, pick up rebuilt pmp 2" x $\frac{1}{2}$ x 1 $\frac{3}{4}$ x 20' w/GA 10' x 1" $\frac{1}{2}$. 1" x $\frac{3}{4}$ pin pony rod, $102 - \frac{3}{4}$ rods, $78 - \frac{7}{8}$ rods, $2 - 2$ ' x $\frac{7}{8}$ subs, 4', 4', 2' x $\frac{7}{8}$ subs, PR 22' x 1" $\frac{1}{4}$, pmp had scale, plunger would | | |
| $\frac{7}{2}$. The x $\frac{7}{4}$ pin pony rod, $102 - \frac{7}{4}$ rods, $78 - \frac{7}{6}$ rods, $2 - 2$ x $\frac{7}{6}$ subs, $4 + \frac{2}{3}$ x $\frac{7}{6}$ subs, $F = \frac{2}{3}$ x $\frac{7}{6}$ x $\frac{7}{6}$ subs, $F = \frac{2}{3}$ x $\frac{7}{6}$ subs, $F $ | | |
| windy. Send sample of scale to chem. man. SION. | | |
| | | |
| | | |

| | is true and complete to the best of my knowledge a | | |
|---|--|----------------------------|--|
| grade tank has been/will be constructed of closed according to NMOCD guidelines 🔲, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗌. | | | |
| signature fill fill | MATITLE_Regulatory Tech | DATE_10-6-08 | |
| Type or print name Kelly Harris | E-mail address: kdharris@forestoil.com | Telephone No. 303-812-1676 | |
| For State Use Only | - | | |
| APPROVED BY: | TITLE PETROLEUM EN | GINEEP DATE | |
| Conditions of Approval (if any). | | 0 CT 2 3 2008 | |