

RECEIVED

Form 3160-5  
(April 2004)

OCT 21 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well



Oil Well



Gas Well



Other



2. Name of Operator

Nadel and Gussman HEYCO, LLC

3a. Address

PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)

505.623.6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 1060' FEL, Sec. 6, T18S, R32E

5. Lease Serial No.

NM-100500 111242 (STS)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Pearsall 6 Federal #9

9. API Well No.

30-025-39135

10. Field and Pool, or Exploratory Area

Young; Bone Spring North

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other surface & inter.

csg and cmt report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud date 9/20/08 at 8:00 am.

Surface:

Run 24 jts. 13 3/8" 68# J55 ST&C, set at 1043.35', cemented with 550 SXS Lead, 220 SXS Tail, circulated 283 SXS of cement to pit, plugged dn at 8:30 pm 9/20/08.

Intermediate:

Ran in hole with 74 jts, 9 5/8" 36# J55 set at 3100', cemented with 720 SXS lead, 220 SXS Tail, circulated 250 SXS of cement to pit, plugged dn at 6:00 pm on 9/25/08.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

09/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 14 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

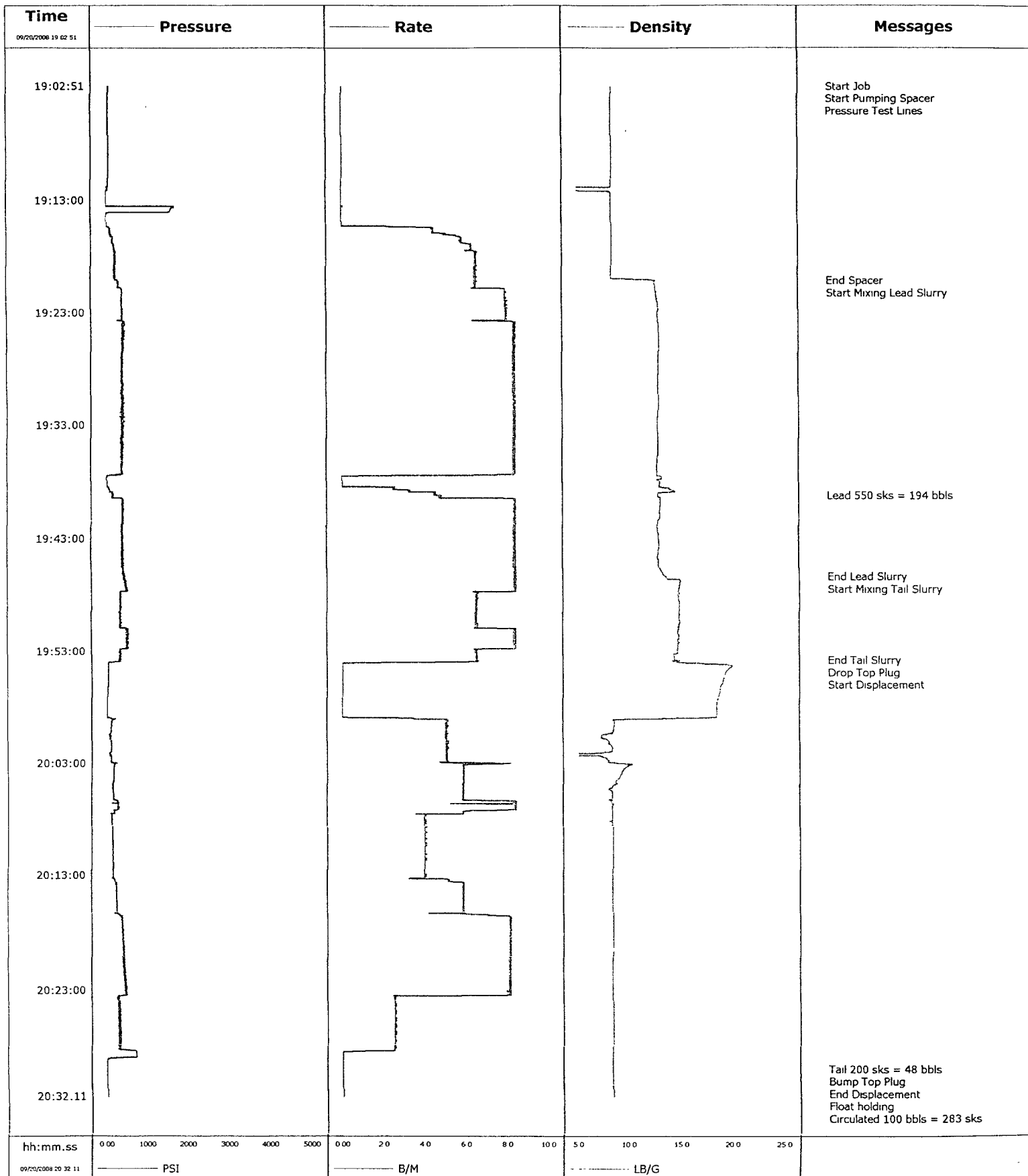
				Customer NADEL & GUSSMAN HEYCO LLC		Job Number 2202046825	
Well PEARSALL 6 FEDERAL 9 6			Location (legal)		Schlumberger Location ARTESIA		Job Start Sep/20/2008
Field		Formation Name/Type		Deviation	Bit Size 17.5 in	Well MD 1043.0 ft	Well TVD 1043.0 ft
County EDDY		State/Province NEW MEXICO		BHP	BHST	BHCT	Pore Press. Gradient
Well Master 0631030212		API/UWI					
Rig Name AMERIMEX 1	Drilled For Oil	Service Via Land		Casing/Liner			
		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class New	Well Type New Well Completion	1043.0	13.380	68.0		
			0.0	0.000	0.0		
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe		
			Depth,	Size,	Weight,	Grade	Thread
Service Line Cementing	Job Type Cem Surface Casing						
Max. Allowed Tubing Press	Max. Allowed Ann. Press	Wellhead Connection Single Cement head		Perforations/Open Hole			
				Top,	Bottom,	No. of Shots	Total Interval
Service Instructions							
				Treat Down Casing	Displacement 150.0 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol. 155.0 bbl	Annular Vol.	Openhole Vol.
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type Guide	Squeeze Type
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 1043.0 ft		Tool Type	
No. Centralizers		Top Plugs 1	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type Single				Stage Tool Depth		Tail Pipe Size	
Job Scheduled For Sep/20/2008		Arrived on Location Sep/20/2008		Leave Location Sep/20/2008		Collar Type Float	Tail Pipe Depth
						Collar Depth 998.0 ft	Sqz. Total Vol.
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/20/2008	18:49:26					Started Acquisition	
09/20/2008	19:02:51	61	0.0	8.41	0.0		
09/20/2008	19:02:54					Start Job	
09/20/2008	19:02:54	61	0.0	8.41	0.0		
09/20/2008	19 02 55					Start Pumping Spacer	
09/20/2008	19:02:55	61	0.0	8.41	0.0		
09/20/2008	19:02:58					Pressure Test Lines	
09/20/2008	19:02:58	61	0.0	8.41	0.0		
09/20/2008	19:06:06	61	0.0	8.41	0.0		
09/20/2008	19:09:26	61	0.0	8.41	0.0		
09/20/2008	19:12:46	2	0.0	8.41	0.0		
09/20/2008	19:16:06	118	5.6	8.41	3.5		
09/20/2008	19:19:26	206	6.6	8.41	24.6		
09/20/2008	19:20:08					End Spacer	
09/20/2008	19:20:08	298	6.5	12.74	29.2		
09/20/2008	19:20:11					Start Mixing Lead Slurry	
09/20/2008	19:20:11	288	6.6	12.67	29.5		
09/20/2008	19:22:46	388	8.0	12.95	49.3		
09/20/2008	19:26:06	398	8.5	13.02	76.8		
09/20/2008	19:29:26	407	8.5	12.99	104.8		
09/20/2008	19:32:46	392	8.3	12.90	132.8		
09/20/2008	19:36:06	396	8.5	12.94	160.8		

Well			Field		Job Start		Customer		Job Number	
PEARSALL 6 FEDERAL 9 6					Sep/20/2008		NADEL & GUSSMAN HEYCO LLC		2202046825	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
09/20/2008	19:39:14					Lead 550 sks = 194 bbls				
09/20/2008	19:39:14	152	4.8	12.91	174.9					
09/20/2008	19:39:26	144	5.1	13.11	175.8					
09/20/2008	19:42:46	401	8.3	12.99	203.8					
09/20/2008	19:46:06	414	8.5	13.31	231.8					
09/20/2008	19:46:25					End Lead Slurry				
09/20/2008	19:46:25	434	8.4	13.66	234.5					
09/20/2008	19:46:27					Start Mixing Tail Slurry				
09/20/2008	19:46:27	437	8.4	13.66	234.7					
09/20/2008	19:49:26	341	6.6	14.93	256.6					
09/20/2008	19:52:46	491	7.9	14.83	281.8					
09/20/2008	19:53:50					End Tail Slurry				
09/20/2008	19:53:50	302	6.5	14.90	288.8					
09/20/2008	19:53:51					Drop Top Plug				
09/20/2008	19:53:51	294	6.5	14.77	288.9					
09/20/2008	19:53:52					Start Displacement				
09/20/2008	19:53:52	291	6.6	14.50	289.0					
09/20/2008	19:56:06	24	0.0	18.87	289.7					
09/20/2008	19:59:26	118	5.0	8.66	292.5					
09/20/2008	20:02:46	92	5.1	7.99	309.4					
09/20/2008	20:06:06	181	5.9	8.41	329.0					
09/20/2008	20:09:26	146	4.0	8.41	347.1					
09/20/2008	20:12:46	167	4.0	8.41	360.5					
09/20/2008	20:16:06	258	5.9	8.41	378.9					
09/20/2008	20:19:26	398	8.1	8.41	405.2					
09/20/2008	20:22:46	469	8.1	8.41	432.3					
09/20/2008	20:26:06	283	2.5	8.41	444.8					
09/20/2008	20:29:26	17	0.0	8.41	450.3					
09/20/2008	20:29:48					Tail 200 sks = 48 bbls				
09/20/2008	20:29:48	14	0.0	8.41	450.3					
09/20/2008	20:29:51					Bump Top Plug				
09/20/2008	20:29:51	14	0.0	8.41	450.3					
09/20/2008	20:29:53					End Displacement				
09/20/2008	20:29:53	14	0.0	8.41	450.3					
09/20/2008	20:30:03					Float holding				
09/20/2008	20:30:03	13	0.0	8.41	450.3					
09/20/2008	20:30:40					Circulated 100 bbls = 283 sks				
09/20/2008	20:30:40	13	0.0	8.41	450.3					
09/20/2008	20:30:48					End Job				
09/20/2008	20:30:48	13	0.0	8.41	450.3					

### Post Job Summary

Average Pump Rates,					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry 242.0	Mud	Spacer 20.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final 750	Average	Bump Plug to 750	Breakdown	Type FreshWater	Volume	Density 8.34 lb/gal			
Avg. N2 Percent		Designed Slurry Volume 242.0 bbl		Displacement 150.0 bbl	Mix Water Temp 65 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 100.0 bbl			
Customer or Authorized Representative FREDDIE PONTREMOLI					Washed Thru Perfs <input type="checkbox"/>		To			
					Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>			
					-		-			
Schlumberger Supervisor J. ANTILLON										

<b>Well</b>	PEARSALL 6 FEDERAL 9	<b>Client</b>	NADEL GUSSMAN HEYCO LLC.
<b>Field</b>		<b>SIR No.</b>	
<b>Engineer</b>		<b>Job Type</b>	CEM SURFACE CASING
<b>Country</b>	United States	<b>Job Date</b>	09-20-2008



# **Schlumberger**

**DESIGN – EXECUTE – EVALUATE – REPORT**

**9 5/8 INTERM CASING**

**NADEL & GUSSMAN HEYCO LLC  
LEA COUNTY, NEW MEXICO**

**Prepared By:**

**SERVICE SUPERVISOR  
ANTHONY GRANADOS  
ARTESIA DISTRICT**

**505-748-1392**

**SEPTEMBER 24 2008**

# Service Contract Receipt

**Schlumberger**

**SCHLUMBERGER TECHNOLOGY CORPORATION**

SC Number  
2202046826

LEFT DISTRICT	Date	9/25/2008	Time	2:00:00 PM
ARRIVE LOCATION	Date	9/25/2008	Time	3:00:00 PM
JOB START	Date	9/25/2008	Time	5:12:00 PM
JOB COMPLETION	Date	9/25/2008	Time	6:51:00 PM
LEAVE LOCATION	Date	9/25/2008	Time	8:00:00 PM
ARRIVED DISTRICT	Date	9/25/2008	Time	9:00:00 PM

Invoice Mailing Address:  
NADEL & GUSSMAN HEYCO LLC

ROSWELL, NM  
US

Service Instructions  
CEMENT 3100' of 9 5/8 casing in 12 1/4 open hole.  
Need 200# Sugar

Service Description

Cementing - Cem Intern Casing

Customer PO	Contract	AFE	Rig
			Ameramex 1
Well	State/Province	County/Parish/Block	Legal Location
Pearsall 6 Federal 9	New Mexico	Lea	
Field	Customer or Authorized Representative		
	Pontremoli, Freddie		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Total (Before Discount):	67,070.30					
Discount:	46,880.82					
Special Discount:						
Estimated Discounted Total (USD):						20,189.48

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

*Freddie Pontremoli*  
Thu Sep 25 19:16:00 2008  
Pontremoli, Freddie

Signature of Schlumberger Representative:

*Anthony Granados*  
Thu Sep 25 19:10:49 2008  
Granados, Anthony

# Service Contract Receipt

**Schlumberger**

## SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number  
2202046826

LEFT DISTRICT	Date	9/25/2008	Time	2:00:00 PM
ARRIVE LOCATION	Date	9/25/2008	Time	3:00:00 PM
JOB START	Date	9/25/2008	Time	5:12:00 PM
JOB COMPLETION	Date	9/25/2008	Time	6:51:00 PM
LEAVE LOCATION	Date	9/25/2008	Time	8:00:00 PM
ARRIVED DISTRICT	Date	9/25/2008	Time	9:00:00 PM

Invoice Mailing Address:  
NADEL & GUSSMAN HEYCO LLC

ROSWELL, NM  
US

Service Instructions  
CEMENT 3100' of 9 5/8 casing in 12 1/4 open hole.  
Need 200# Sugar

### Service Description

Cementing - Cem Interm Casing

Customer PO	Contract	AFE	Rig
			Ameramex 1
Well	State/Province	County/Parish/Block	Legal Location
Pearsall 6 Federal 9	New Mexico	Lea	
Field	Customer or Authorized Representative		
	Pontremoli, Freddie		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
<b>Services</b>						
102871035	Pump, Casing Cement 3001-3500 ft	1	EA	5,700.00	73.0%	1,539.00
107264001	Regulatory Conformance Charge	2	EA	725.00	0.0%	1,450.00
48019000	Bulk Unit, Cement Add Hr	4	HR	230.00	73.0%	248.40
48021000	Silo, Cement	1	EA	1,220.00	73.0%	329.40
48021001	Mileage Cement Silo	90	MI	9.95	73.0%	241.79
48601000	Cement Plug Container	1	JOB	1,113.00	73.0%	300.51
49100000	Cement Blending Charge	1088	CF	4.86	73.0%	1,427.67
49102000	Transportation, Cement Ton-mile	2068	MI	3.58	73.0%	1,998.93
59200002	Transportation, Mileage Heavy Vehicles	90	MI	9.53	73.0%	231.58
59200005	Transportation, Mileage Light Vehicles	90	MI	5.51	73.0%	133.89
59697004	CemCAT <sup>®</sup> Monitoring System	1	JOB	1,880.00	73.0%	507.60
Services Subtotal:						27,223.22
Discount:						18,814.45
Estimated Total (USD):						8,408.77
<b>Products</b>						
56702095	Plug, Cementing Top Plastic 9.625 in	1	EA	508.00	73.0%	137.16
57998000	Miscellaneous Materials	200	EA	4.00	73.0%	216.00
57998000	Fuel Surcharge Per Unit Per Day	2	EA	700.00	0.0%	1,400.00
D020	Bentonite Extender	6275	LB	0.70	73.0%	1,185.98
D044	Granulated Sodium Chloride	4226	LB	0.66	73.0%	753.07
D046	Antifoam Agent, All Purpose	124	LB	10.37	73.0%	347.19
D130	Polyester Flake	91	LB	9.02	73.0%	221.62
D132	LITEPOZ <sup>®</sup> Extender	360	CF	14.50	73.0%	1,409.40
D903	Cement, Class C	559	CF	40.00	73.0%	6,037.20
S001	Calcium Chloride 77% concentration	188	LB	1.44	73.0%	73.09
Products Subtotal:						39,847.08
Discount:						28,066.37
Estimated Total (USD):						11,780.71

**CONTRACT**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

**Schlumberger**

Invoice Mailing Address: NADEL & GUSSMAN HEYCO LLC  ROSWELL, NM US		SCNumber 2202046826	
		ARRIVE LOCATION	Date 2008-Sep-25
		Service Instructions CEMENT 3100' of 9 5/8 casing in 12 1/4 open hole. Need 200# Sugar	
Customer PO	Contract	Service Description Cementing - Cem Interm Casing	
Well Pearsall 6 Federal 9	State/Province New Mexico	AFE	Rig Ameramex 1
Well Master: 0631030212		API / UWI:	County/Parish/Block Lea
Field		Legal Location	
		Customer or Authorized Representative Pontremoli, Freddie	

**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE  
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative:

  
Thu Sep 25 19:16:22 2008  
Pontremoli, Freddie

Signature of Schlumberger Representative:

  
Thu Sep 25 19:06:31 2008  
Granados, Anthony



**Schlumberger**

Job Date: 09-25-2008

Customer: NADEL & GUSSMAN  
District: Artesia, N.M. 2020  
Representative: MR. FREDDIE PONTERMOLI  
DS Supervisor: ANTHONY GRANADOS  
Well: PEARSALL 6 FEDERAL 9

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
09:25:2008:17:12:09	1	0.0	8.42	0.0
09:25:2008:17:12:20	Start Job			
09:25:2008:17:12:20	1	0.0	8.42	0.0
09:25:2008:17:14:09	5	0.5	8.42	0.0
09:25:2008:17:16:09	12	0.0	8.42	1.4
09:25:2008:17:17:00	Pressure Test Lines			
09:25:2008:17:17:00	9	0.0	8.42	1.4
09:25:2008:17:18:09	195	7.0	8.42	6.1
09:25:2008:17:20:09	264	7.1	10.53	20.1
09:25:2008:17:20:35	Start Pumping Spacer			
09:25:2008:17:20:35	292	7.5	11.35	23.2
09:25:2008:17:20:36	End Spacer			
09:25:2008:17:20:36	204	7.5	11.35	23.3
09:25:2008:17:20:37	Start Mixing Lead Slurry			
09:25:2008:17:20:37	204	7.5	11.38	23.4
09:25:2008:17:22:09	329	7.3	12.30	11.0
09:25:2008:17:24:09	367	7.4	12.22	25.9
09:25:2008:17:26:09	447	7.3	12.20	40.8
09:25:2008:17:28:09	557	7.4	12.19	55.6
09:25:2008:17:30:09	406	7.4	12.14	70.5
09:25:2008:17:32:09	391	7.4	12.19	85.4
09:25:2008:17:34:09	377	7.4	12.14	100.3
09:25:2008:17:36:09	372	7.4	12.24	115.2
09:25:2008:17:38:09	364	7.4	12.23	130.0
09:25:2008:17:40:09	363	7.5	12.25	144.9
09:25:2008:17:42:09	352	7.5	12.21	159.8
09:25:2008:17:44:09	346	7.5	12.19	174.6
09:25:2008:17:46:09	344	7.5	12.22	189.5
09:25:2008:17:48:09	331	7.4	12.13	204.3
09:25:2008:17:50:09	343	7.5	12.15	219.3
09:25:2008:17:52:09	326	7.4	12.20	234.2
09:25:2008:17:54:09	298	7.4	12.06	249.0
09:25:2008:17:56:09	301	7.4	12.24	263.9
09:25:2008:17:58:09	291	7.5	12.22	278.7
09:25:2008:18:00:09	310	7.5	12.25	293.7
09:25:2008:18:02:09	297	7.5	12.27	308.5
09:25:2008:18:03:42	End Lead Slurry			
09:25:2008:18:03:42	301	7.4	12.38	320.0
09:25:2008:18:03:44	Start Mixing Tail Slurry			
09:25:2008:18:03:44	300	7.4	12.39	320.3
09:25:2008:18:04:09	321	7.3	12.74	2.8
09:25:2008:18:06:09	230	5.4	14.29	14.9
09:25:2008:18:08:09	221	5.4	14.86	25.7
09:25:2008:18:10:09	240	5.5	14.90	36.5
09:25:2008:18:12:09	203	5.4	14.91	47.3
09:25:2008:18:14:09	49	2.0	14.21	55.1
09:25:2008:18:16:09	168	6.0	8.88	66.3
09:25:2008:18:17:14	End Tail Slurry			
09:25:2008:18:17:14	190	7.4	9.01	73.1
09:25:2008:18:17:15	Drop Top Plug			
09:25:2008:18:17:15	190	7.5	8.95	73.2
09:25:2008:18:17:16	Start Displacement			
09:25:2008:18:17:16	187	7.4	8.95	73.3
09:25:2008:18:18:09	188	7.4	8.74	24.0
09:25:2008:18:20:09	212	7.4	8.40	38.9
09:25:2008:18:22:09	180	7.4	8.41	53.7
09:25:2008:18:24:09	223	7.4	8.41	68.6
09:25:2008:18:26:09	260	7.4	8.41	83.4
09:25:2008:18:28:09	306	7.4	8.41	93.6

Time mm:dd.yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
09:25:2008:18:32:09	401	7.5	8.41	123.4
09:25:2008:18:34:09	527	7.5	8.41	138.2
09:25:2008:18:36:09	573	7.4	8.41	153.1
09:25:2008:18:38:09	603	7.4	8.41	168.0
09:25:2008:18:40:09	587	7.5	8.41	174.9
09:25:2008:18:42:09	655	7.4	8.41	189.7
09:25:2008:18:44:09	812	7.5	8.41	204.6
09:25:2008:18:46:09	887	7.3	8.41	213.1
09:25:2008:18:48:09	1188	0.0	8.41	224.4
09:25:2008:18:50:09	1184	0.0	8.41	224.4
09:25:2008:18:50:19	Bump Top Plug			
09:25:2008:18:50:19	1060	0.0	8.41	224.4
09:25:2008:18:50:20	End Displacement			
09:25:2008:18:50:20	1003	0.0	8.41	224.4
09:25:2008:18:51:10	End Job			
09:25:2008:18:51:10	3	0.0	8.41	224.4
09:25:2008:18:51:17	250SKS 109 BBLs			
09:25:2008:18:51:17	1	0.0	8.41	224.4

<b>Well</b>	PEARSALL 6 FEDERAL 9	<b>Client</b>	NADEL GUSSMAN
<b>Field</b>		<b>SIR No.</b>	2202046826
<b>Engineer</b>	ANTHONY GRANADOS	<b>Job Type</b>	9 5/8 INTERM
<b>Country</b>	United States	<b>Job Date</b>	09-25-2008

