Submit 3 Copies To Appropriate  District Office  A Part of New Mexicon All Control of New Mexicon All	
District I The Barrier	al Resources Revised June 10, 2003
1625 N. French Da Hobbs, 531 88249	
District II OII CONSEDVATION	DIVISION 30-025-38930
1501 11. 61416 11.00., 14.00., 14.00.	5. Indicate Type of Lease
1000 Dis Deserve Dd. Astro. NM 97410	
District IV Santa Fe, NM 875	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr. Barre February	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	R SUCH Jalmat Field Yates Sand Unit
PROPOSALS.)	8. Well Number
1. Type of Well:	737
Oil Well X Gas Well Other	231
2. Name of Operator /	9. OGRID Number
Melrose Operating Company	184860
	10. Pool name or Wildcat:
3. Address of Operator	
c/o Box 953 Midland, TX 79702	Jalmat; Tansill-Yates-7 Rvrs
4. Well Location	
Unit Letter L ; 1980 feet from the South line and 990 feet from the West line	
Section 12 Township 22S Range 35E NMP	M Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3584'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS X PLUG AND
	ABANDONMENT
PULL OR ALTER CASING   MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB X
OTUED.	OTHER.
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
10-2-08: Spud well, drilling 12-1/4" hole.	
10-3-08: Drilled to 425'; set 8-5/8", 24#, J55, STC, new casing @ 412'. Cemented w/375 sx Cl C + 2% CaCl. Circulated	
40 sx to pit. WOC 12 + hrs. Pressure tested to 1000# for 30 minutes – held.	
10-8-08: Reached total depth of 4185'. Ran 5-1/2", 15.5#, J55 casing to 4181'. Cemented w/400 sx lead, 50/50 poz, Cl C,	
	5. Tailed w/300 sx 50/50 poz, Cl C, 5% salt + 3#sxlcm-1
	pit - floats held. WOC, 12+/hrs. Pressure tested to 1000#
for 30 minutes – held. Rig release. Waiting on completion.	
I hereby certify that the information above to the hereby certify that the information above to the hereby	et of my knowledge and belief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Ann E. Litchie TITLE Regulatory Agent DATE: 10-8-08	
SIGNATURE Con & Jutobie TITLE Regulatory Agent DATE: 10-8-08	
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381	
(This space for State use)	0 0 T 0000
0.01732008	
APPPROVED BY TITLE PETROLEUM ENGINEER DATE	
Conditions of approval, if any:	

٠.