

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2 Name of Operator
ConocoPhillips Company

3 Address 3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5406 3a Phone No (Include area code) (432)688-6818

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 330' FNL & 1650' FWL, Sec 27, T21-S, R 37E
At top prod interval reported below 330' FNL & 1650' FWL, Sec 27, T21-S, R 37E
At total depth 330' FNL & 1650' FWL, Sec 27, T21-S, R 37E

14. Date Spudded 09/05/1963 15. Date T.D. Reached 09/09/1963 16. Date Completed 09/28/1963
☐ D & A ☐ Ready to Prod.

18. Total Depth. MD 7652' TVD 19. Plug Back T D MD 7680' TVD 20. Depth Bridge Plug Set MD 7400' TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13"	10-3/4"	33#	202'			250 sxs			none
12-1/4"	7-5/8"	24#	2675'			1200 sxs			none
7-7/8"	5-1/2"	15.5#	7651'			275 sxs			none

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6500'	5520'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Tubb Oil & Gas	6135'	6165'				open
B) Drinkard	6380'	6440'				open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6380' - 6440'	Frac w/56000 gal gelled KCL, w/102000 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/07	12/28/07	24	→	4	175	18	37.8	.744	pumping
Choice Size	Tbg. Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI 230	75	→	→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on page 2)

OCT 21 2008
HOBBS (11)

5 Lease Serial No LC 032096A
6 If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and no.
8 Lease Name and Well No Lockhart A-27 1
9 API Well No 30-025-06800
10 Field and Pool, or Exploratory Tubb Oil & Gas (Oil); Drinkard
11 Sec., T, R, M., on Block and Survey or Area sec 27, T21S, R37E
12 County or Parish Lea 13. State New Mexico
17. Elevations (DF, RKB, RT, GL)* 3418'

ACCEPTED FOR RECORD
SEP 2 2008
LES BABYAK
pumping PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gay Thomas Title Regulatory TechnicianSignature Gay Thomas Date 03/28/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction