State Lease - 6 copies Fee Lease - 5 copies District I						sources		WELL API N	۷Ö.	رک _{Re}	Form C-105 evised June 10, 2003	
District II 1301 W Grand Avenue, Ant Sa (M 881) 2 District III 1000 Rio Brazoskid, Afec, M 97410 District IV 1220 S St Francis Dr. Santa Fe, NM 87505							5	30-005-27939 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No.				
		ON OR RE	CON	PLETION REPOR	RT AND	LOG	188					
la. Type of Well: OIL WELL □ GAS WELL ☒ DRY □ OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER								Bonafide 15 Com				
2. Name of Operator Read & Stevens, Inc.								. Well No. 1	71879		CT 2007	
3. Address of Opera PO Box 1518, Rosy		02					9 T	9. Pool name or Wildeat Hobbs / Hobbs / OCD				
4. Well Location	ΛΛ								12			
Unit Letter		1100 Feet	From Ti	heS_	Line a	nd66	50	Feet 1	From The _	SYLW.	5163195 Line	
Section	15		wnship		Range	31E		NMPM		unty Cha	ves	
10. Date Spudded 6/13/07	11. Date T.I 7/25/07). Reached	12. Dat P&A 7/	e Compl. (Ready to Prod.) /31/07	13. 448		OF& F	KB, RT, GR,	etc.)	4. Elev. (Casinghead	
15. Total Depth	al Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Inte				18. Interva Drilled By		Rotary Tools Cable Tools All					
19. Producing Inter	val(s), of this	completion - To	, Bottor	n, Name	- -	L			. Was Direct	tional Sur	vey Made	
21. Type Electric and Other Logs Run GR-DLL, GR-CNL-LDT No 22. Was Well Cored No												
23.	DIVE ED I			CASING RECOR	RD (Ren	ort all st	1		-117			
CASING SIZI	E W	EIGHT LB./FT		DEPTH SET		LE SIZE		CEMENTING		AN	MOUNT PULLED	
13 3/8	-	48				17 1/2		350		0		
8 5/8		32	2 3704			12 1/4		1250			0	
										·		
SIZE	TOP	ВОТТ		LINER RECORD SACKS CEMENT	·		25.		BING REC		DACKED OF	
512.15	101	10011	OM	SACKS CEMENT	SCREEN		SIZE		DEPTH SE	.1	PACKER SET	
26. Perforation re	ecord (interval	, size, and numb	er)			D, SHOT, NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Well P&A as dry h	ole.				DEFINI	NIERVAL		AMOUNT AN	D KIND MA	LIERIAL	USED .	
Date First Production	on .	Production	Methor	PRO	DUCT			Wallow	D	41		
3	,,,	roduction	Wichiod	s (1.10 wing, gas tijt, pumpin	ing - Size and type pump)			Well Status (Prod. or Shut-in)				
Date of Test	Hours Teste	i Choke	Size	Prod'n For	Oil - Bbl		Gas -	MCE Ur	Nyster Bh	218	Gas - Oil Ratio	
				Test Period		Ì	Uas -		/ water - Do	l.	Gas - Oli Ratio	
Flow Tubing Press.	Casing Pressure Calculated 24 Oil - Bbl. Hour Rate		Oil - Bbl.	Gas - MCF		W	Water - Bbl. Oil		avity - Al	PI - (Corr.)		
11033.		riour	HOUR RAIC		,					•		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
21.2 nereby certif	y aust ate inj ⊿			om sides of inis form as	irue and co	omplete to	tne be	est of my know	viedge and	belief		
Signature	Signature Name John C. Maxey Title President Date: 10/10/07 E-mail Address: read@trailnet.com											
· / .	/	(/						,				

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 1040	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss 10940	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3466	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 4882	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash_	T. Morrison	T.				
T.Tubb6366_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	<u>T.</u>				
T. Abo7190	Т.	T. Wingate	T.				
T. Wolfcamp8322	T.	T. Chinle	T.				
T. Penn 9586	T	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				
			OH OD CAS				

No. 1. from	to	No. 2 Co	SANDS	OR CAS
110. 1, 110111	······································	No. 3, from	τοτο	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	No. 4, from	toto	
		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	toto	feet	•••••	
No. 2, from	toto	feet		
No. 3, from	toto	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet	if necessary)	•••••

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
:							
i							
						į	
					i		