Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Senal No. NMNM 90161

	is form for proposals to drill or ell. Use Form 3160 - 3 (APD) for s		6. If Indian, Allottee or Tribe Name
I QSUBNIT IN TRI	FLICATE - Other instructions o	n reverse side.	7 If Unit or CA/Agreement, Name and/or No.
1 Type of Well Oil Well	Gas Well X Other	108.0	8. Well Name and No.
·			
2. Name of Operator	West Blinebry Drinkard Unit #032W 9. API Well No.		
Apache Corporation (873	30-025-06437		
3a. Address			
6120 S Yale Ave, Suite 1	10. Field and Pool, or Exploratory Area Eunice; Bli-Tu-Dr, N (22900)		
4 Location of Well (Footage, Se			
1980 FNL & 1980 FWL UL F, Sec 9, T 21S, R 37	11 County or Parish, State Lea County New Mexico		
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	E NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	Acidize Deepen	Production	(Start/Resume) Water Shut-Off
Notice of Intent	AlterCasing Fracture		,
	Casing Repair New Con		_ ·
Subsequent Report	Change Plans Plug and		
Final Abandonment Notice	X Convert to Injection Plug Bac	,	
Pursuant to R-12981 eff 1. MIRU. 2. POOH w/ production 3. RIH w/ bit and scrape 4. RIH w/ pkr to 6400'. / 5. Set RBP @ 5900' & p 6. RIH w/ IPC injection to 7. Notify BLM office pric 8. Set up surface equipin 9. Begin injection in the	educing from the Blinebry/Drinkard ective 9/1/2008, Apache proposed equipment. er to Model D pkr @ 6470'. POOH Acidize Drinkard 6588' - 6674'. Pookr @ 5600'. Acidize Blinebry 564 tubing & packer to 5600'. For to pressure testing casing per Ement. Blinebry/Drinkard.	s to convert this well H. DOH. IS' - 5837'.	to injection via the following procedure:
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct	1	
Sophie Mackay		Title Engineering	Tech
Signature John	i Mackay	Date 10/23/2008	
	THIS SPACE FOR FEDERAL	OR STATE OFFIC	
Approved by		Title	Date 0 CT 2 7 2008
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant		rant or lease Office	KA
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	tle 43 U S.C. Section 1212, make it a crime for a dulent statements or representations as to any	ny person knowingly and willfi matter within its jurisdiction	ully to make to any department or agency of the United

Present

WELL DATA SHEET Last Update: 10-6-08

Lease Name: WBDU 32W (Hawk B-1 41) API No: 30-025.06437	
1980 N/1980 ~ Location: <u>C-SE-NW, Sec 9, T-Z/S, R-37E</u> County: <u>Lea</u> ST: <u>NM</u>	
Spud Date: 10-6-47 Well Elev: 3492 GL 10 KB	
TD Date: 11-14-47 Completion Date: 11-21-47	
Toc 1628' TD: 6675' PBTD: 6675' TOC: 3556' FS	
Casing Producing Formation: Blinebry Drinkard	
Size: 134 1958 Perfs: From 5645 to 5837 /spf to	
Wt: 32,5 40 6588 to 6674 /spf to	
Grd: 4-40 J-55 IP:BOPDBWPDMCF/D	
Dpth: 224 2790 Well History: (See Atrached)	
Cmt:200 500	
Toc 3550' (Circ)	٠
777 777	
Blineby = 5645-5705	
5645-5705	
5743 -78'	
Baker Model D-5 Well Equipment:	
Pumping Unit:	
Size: 7" Motor Type: HP: POC:	
Size: / Motor Type: HP: POC: 588-6666	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	98
Dpth: 6674' Rods: 258-3/4" C + 3-11/2" K	
666-74" Cmt: 5005x Pump: 2"x / 14" x /6" RHPC (1-24	-07)
7" 10.25" Securaloy	
TD: 6675 linere 6471-6674	

Proposed

WELL DATA SHEET Last Update: 10-6-08

]	Lease Name: WBDV #32w	(Hauk B-1 41) API No: 30-025-06437
]	Location: <u>c-s~~ , Sec</u>	7, <u>F-2/5, R-37E</u> County: <u>Lea</u> ST: <u>NM</u>
		Spud Date: <u>/0-6-47</u> Well Elev: <u>34 92</u> GL <u>/0</u> KB
]	Injection Order No: <u>R-12981</u>	TD Date: 11-14-47 Completion Date: 11-21-47
]	Permit BPD / PSI: 490 / 1120	TD: 6675' PBTD: 6675' TOC: 3556'+5
		Producing Formation: Blinebry Drinkard
	Size: 13 8	76 Perfs: From <u>5645</u> to <u>5837</u> /spf to
Tax	Wt: 32.5 4	6588' to 6674' /spf to
177	777 Grd: H-40 J	Well History: (See Attached)
	Dpth:22# 2	
	Cmt:200 5	00
Toc	3550' (Circ)	
10c		
		·
	Blinebry	
	Blineby 5645-5705	
	5743-78'	·
	5795-5837	
		Well Equipment:
•	Baker Model D-	Tbg: $\frac{t}{80}$ Jts $\frac{2^{3/6}}{8}$ Size $\frac{IPC}{80}$ Grade
Drinkard	perm phre6470	Pkr Type Bakar Lok-Ser Depth: 5600
6588-06'	<u> </u>	
6624-32	Casing:	, , , , ⁿ –
5640-50° F	Size: <u>7"</u>	/0.25 th J-55 Wt: <u>23/26th</u> Grd: <u>N-80</u> Depth: <u>6674</u> Cmt: <u>500 sx</u>
6666-74	}	Securally liner @ 647,-6674
	TO: 6675'	- E-01 4104 11 VEL & 07/1-00/4.
	▼ -	