

District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. Santa Fe, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06444
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. NA	
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit	
8. Well Number	009
9. OGRID Number	00873
10. Pool name or Wildcat Eunice; Bli-Tu-Dri, North	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator
Apache Corporation (873)

3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from the Blinebry/Drinkard.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Clean out well to PBTD @ +/- 6733'.
4. Isolate & acidize Drinkard fr/ 6470' - 6710'.
5. Isolate & acidize Blinebry fr/ 5642' - 6108'.
6. RIH w/ IPC injection tubing & packer to 5600'.
7. Notify NMOCDD office prior to pressure testing casing per NMOCDD regulations.
8. Set up surface equipment.
9. Begin injection in the Blinebry/Drinkard.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 10/22/2008

Type or print name Sophie Mackay
For State Use Only

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER
Conditions of Approval (if any):

DATE OCT 27 2008

Present

WELL DATA SHEET

Last Update: 9-24-08

Lease Name: WBDU #9w (Southland Royalty A#6) API No: 30-025-06444

Location: 1980N/660E
C-SE-NF, Sec 9, T-21S, R-37E County: Lea ST: NM

Spud Date: 5-23-53 Well Elev: 3465' GL 13' KB

TD Date: 7-1-53 Completion Date: 8-1-53

TD: 7200' PBTD: 6733' TOC: 5325' ± 820' ± 5

Casing

Size: 3 3/8" 9' Perfs: From 5642' to 6108' /spf _____ to _____

Wt: 36# 34" 6470' to 6710' /spf _____ to _____

Grd: H-40 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 252' 2856' Well History: (See Attached)

Cmt: 275' 1380'

111' (Circ) (Circ)

Blinebry

5642-78' 98-5707'

5713-24' 30-43'

5764-69' 82-5802'

5880-90' 5928-38'

5986-6001' 94-6108'

Drinkard

6470'-80'

6490'-6500'

6510'-20'

6535'-45'

6550'-75'

6595'-6635'

6650'-60'

6665'-75'

6680'-90'

6695'-6710'

Well Equipment:

Pumping Unit: _____

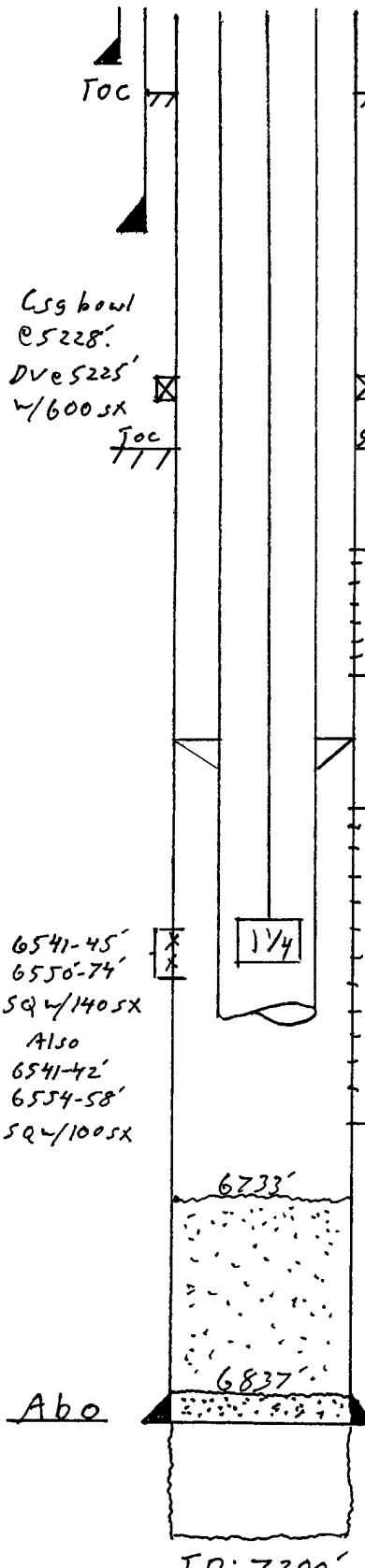
Size: 5 1/2" Motor Type: _____ HP: _____ POC: _____

Wt: 155# 17" Tbg: 210 Jts 2 3/8" Size 4.7" Grade J-55

Grd: J-55 MA @ _____ SN @ 6641' TAC @ 6389' (5-12-06)

Dpth: 6892' Rods: 261-2 1/4" D

Cmt: 2805x Pump: 2" x 1 1/4" x 20' R4BC w/RHR (5-12-06)



Proposed

WELL DATA SHEET

Last Update: 9-29-08

Lease Name: WBDU #9W (Southland Royalty A #6)

API No: 30-025-06444

Location: 1980'N/660'E
C-SE-NE, Sec 9, T-21S, R-37E

County: Lee ST: NM

Injection Order Date: 8-11-08 Spud Date: 5-23-53 Well Elev: 3465' GL 13' KB

Injection Order No: R-12981A TD Date: 7-1-53 Completion Date: 8-1-53

Permit BPD / PSI: 490 / 1120 TD: 7200' PBTD: 6733' TOC: 5325' + 5

Casing

Producing Formation: Blinebry / Drinkard

Size: 13 3/8" 9" Perfs: From 5642' to 6001' /spf _____ to _____

Wt: 36# 34# 6470' to 6710' /spf _____ to _____

Grd: 4-40 Well History: (See Attached)

Dpth: 252' 2856'

Cmt: 275' 1380'
(Circ) (Circ)

Blinebry

5642-78' 98-5707'
5713-24' 30-43'
5764-69' 82-5802'
5880-90' 5928-78'
5986-6001' 94-6108'

Drinkard

6470-80'
6490-6500'
6510-20'
6535-45'
6550-75'
6595-6635'
6650-60'
6665-75'
6680-90'
6695-6710'

Well Equipment:

Tbg: 180 Jts 2 3/8" Size IPC Grade

Pkr Type Baker Lok Set Depth: 5600'

Casing:

Size: 5 1/2" Wt: 14/15.5/17# Grd: J-55 Depth: 6892' Cmt: 280sx

