

Submit to: District 1  
Office 1  
District I  
1625 N. French Dr., Hobbs, NM 88201  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 R. Pecos St., Azusa, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33266 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Forest Oil Corporation ✓		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado 80202		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
4. Well Location Unit Letter: D : 1276 feet from the North line and 48 feet from the West line Section 21 Township 17S Range 33E NMPM Lea County		8. Well Number 182 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4170' GL		9. OGRID Number 8041 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 10-20-08

Type or print name  
**For State Use Only**

E-mail address:

Telephone No.

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 27 2008  
Conditions of Approval (if any):

**CAPROCK MALJAMAR UNIT #182 WORKOVER 10-8-08 PAGE 2**

9-19-08 - move rig to loc, back hoe repaired where rig was going to rig up , repair brake on unit , RU PU, S.I.

9-22-08 - POH rods & pmp , ND WH NU BOP , work on tbg , tbg stuck , put 60 bbls fresh wtr w/ 10 gals of soap, on back side S.I.

9-23-08 - Work on stuck tbg , RU reverse unit cir. through tbg 80 bbls , cir iron sulfide , cir. clean , cir. reverse back side through tbg , cir. clean , work on tbg still stuck, S.I.

9-24-08 - RU GWL free point , TAC @ 4200' , S>N> @ 4446' , tag bottom @ 4468' , 100 % free point @ 4280' , first chem. cut didn't cut , second cut @ 4282' , shot tbg off , POH w/ 143 jts, & TAC, RBIH w/ 122 jts 2 7/8 tbg & w/ over shot & jars tools, & bumper sub, caught fish @ 4306' , jar 11' & stop moving @ 4295' , was pull 48 points over weight, S.I. BOP left 42 points over tension, S.I.

9-25-08 - Open BOP start jarring on fish POH 36' , grapple broke off, POH 120 jts & 6 DC replace grapple RBIN, didn't latch to fish, POH tbg add 3' extension to over shot RBIH latch on to fish pull over 30 points S.I.

9-26-08 - Jared on fish, circ. hole, jarred & got free POH LD tbg. Had small piece of casing wedged in collar. RIH w/4 3/4" bit & tagged @ 4307' SION

9-30-08 - POH 1 stand & 6 DC stand back , change 4 1/2 wedge to a 4 3/4 tapered mill , RBIH w/ 6 DC & tbg tag @ 4307' mill down to 4315' , cir medal shaving & iron sulfide, little formation rock, S.I.

10-1-08 - Keep on milling @ 4316' , mill to 4324' , fall out spotted to 4343' , clear all the way to 4566' , cir clean TOH LD 6 DC & tapered mill , S.I.

10-2-08 - RU Gray WL perf 4064' to 4449' w/ 2 spf total of 92 shots, RU tbg tester , test 2 7/8 tbg & 5 1/2 arrow set pkr pres to 6500 psi w/ 118 jts pkr swing @ 3973, RD tbg test S.I.

10-3-08 - RIH 125 jts set pkr @ 4218' , acidize perf 4243' to 4449' , start on wtr 20 bbls, & start on acid 7 bbls , communicated , bleed down well , POH 8 jts , 117 jts in hole rev 20 bbls wtr , set pkr @ 3940' , acidized perf 4064' to 4449' , 3 stages of acid & 3 block stages total acid 319 bbls, 5300 # rock salt, good block action, total bbls to recover 482 bbls.

10-6-08 - Tbg pres 800 # open well flow back 101 bbls 2 % oil cut low gas , total bbls to recover 341 bbls.

10-7-08 - Tbg pres 800 # bleed well down, unset pkr POH tbg & LD w/ arrow set pkr, test tbg BIH fine no leaks, replace 6 jts 2 7/8 tbg , RBIH pump & rods, hang well left unit running,

10-8-08 - RD PU clean loc. M.O. Return to Production 10-8-08