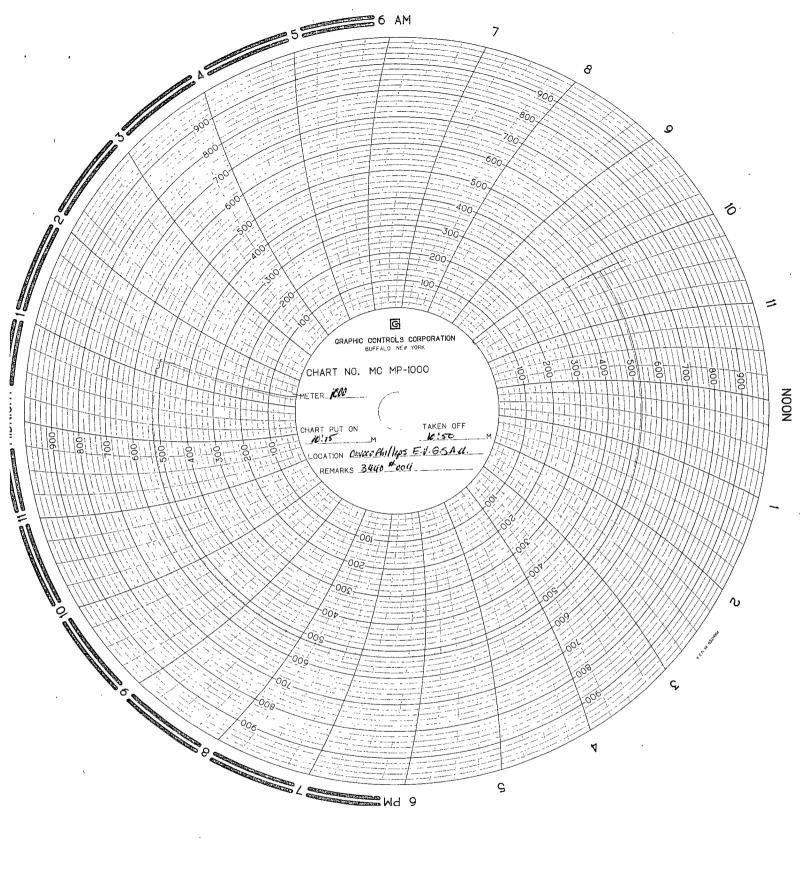
,	•	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
District 1 Energy, Minerals and Natural Resources	WELL API NO. 20 025 02010	
District II 1301 BV Count Ave Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-03010	
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE X FEE	
District IV 2008 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. Starrage, D. 153 pr. 171 181 181 181 181 181 181 181 181 181	B-1845-1	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Tract 3440	
1. Type of Well: Oil Well & Gas Well \ Other Thicking	8. Well Number 004	
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817	
3. Address of Operator 3300 N. "A" Street, Bldg. 6	10. Pool name or Wildcat	
Midland, TX 79705-5406	Vacuum Grayburg/San Andres	
4. Well Location Unit Letter J: 1962 feet from the SOUTH line and 19	76 feet from the EAST line	
Section 34 Township 17S Range 35E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.		
3923' GR		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	POPOLIENT REPORT OF	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	SSEQUENT REPORT OF: RK ☐ ALTERING CASING ☐	
	RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		
DOWNHOLE COMMINGLE		
	Downhole & return to Service	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	trach wellbore diagram of proposed completion	
9/29/08 MIRU; UNSET LOC-SET PKR; TRIP IN-OUT & LAY DN 80 JTS 2-7/8"	TBG, LEAVING REST FOR KILL STRING	
10/01/08 RIH W/5-1/2" CSG SCRAPER, TAG @4545'	,	
10/03/08 CHANGE OUT WELLHEAD 10/06/08 CLEAN OUT TO 4788' ABOVE PERFS		
10/00/08 HYDROTEST TO 5000 PSI		
10/08/08 SET G-6 PKR @4454'; TEST TO 500 PSI; TEST GOOD. (CHART SENT 10/09/08 TURN WELL OVER TO SERVICE; RDMO	WITH SUNDRY)	
10/09/08 TURN WELL OVER TO SERVICE, RDIMO		
	,	
Spud Date: Rig Release Date:		
hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	
SIGNATURE Lay Thomas TITLE Regulatory Technician	DATE 10/14/2008	
	DATE 10/14/2000	
Con State Hee Only	conocophillips.comPHONE: (432)688-6818	
For State Use Only	conocophillips.comPHONE: (432)688-6818	
Zon State Mac Only	conocophillips.comPHONE: (432)688-6818	



Conoco Phillips EAST VACUM GRAY BUR SAN ANCRES Unit Sec 34 Trong Co. N. M. CAILBRATION DATE: Recorder

Tomas N VIDATE: Seconder

TRUCK & Well Service

That Lines: 10:15-AM END time: 10.1.

HALLIBURTON

Installation

CONOCOPHILLIPS PET

EVGSAU #3440-004W

Company Rep. Tool Specialist

Jim Bob Waylon Crozier

Operator

		Operator	
8-Oct-08	(SAP No.	6208530

			8-001-08	SAP NO.	6208530
Installation	Length	Depth	Description	OD	ID
	9.60	9.60	ELEVATION 9.6		
1 1 1 1		9.60		i '	
		9.60	8 5/8" K-55 32# 8RD STC 9.6' - 1671'		8.921
		9.60	5 1/2" K-55 14# 8RD STC 9.6' - 4896'	1	5.012
		9.60			
		9.60			
		9.60			
	(3.59)	6.01	SLACK OFF 15,000#		
	(0.00)	6.01	024014 011 10,00011		
		6.01			
		6.01			
	1	6.01			
		6.01			
		6.01			
		6.01			
	4,442.90		142 JTS 2 7/8" 6.5# J-55 EUE 8 RD TK-99 IPC	3.668	2.442
	4,442.90	4,448.91	142 J 15 2 7/8 6.5# J-55 EUE 8 KU 1K-99 IPC	3.008	2.410
当		4,448.91			
	4.00	4,448.91	E 4/0W - O 0/0W ND VI ON/OFF TOOL		4.070
	1.99	,	5 1/2" x 2 3/8" NP XL ON/OFF TOOL	4.35	1.870
		4,450.90	w/ SS 1.87 BAKER F PROFILE	İ	
		4,450.90			
	3.85	4,454.75	5 1/2" x 2 3/8" NP IPC G-6 PKR	4.75	1.920
					,
\$ 8					
₩ •₩•₩					
]				
			PERFS		
			4495' - 4523'		٠.
	1		4707' - 4722'		
			4724' - 4758'	· ·	ž
1 1	1		4762' - 4766'		
	1 1				
				*,	
	ĺ			`.	
				*	
	1	-			
		-			
		-			
		4,900.00	TD		ļ
	,	4,794.00			į
		-,			