

Submit 3 Copies (one to appropriate District Office)
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 24 2008

HOBBS (11)

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | WELL API NO. 30-025-08913 ✓ |
| 2. Name of Operator BP America Production Company ✓ | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator P.O. Box 1089 Eunice NM 88231 | 6. State Oil & Gas Lease No. |
| 4. Well Location Unit Letter D : 990 feet from the N line and 990 feet from the W line ✓ Section 14 Township 22S Range 36E NMPM County LEA | 7. Lease Name or Unit Agreement Name: McDonald WN State ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529' GR | 8. Well Number 11 ✓ |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | 9. OGRID Number 00778 ✓ |
| 10. Pool name or Wildcat Jalmat Tansil Yates SRO Gas | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/08: RU PU

9/23/08: ND WH. TBG WAS STUCK. NU BOPS. RIH WITH WIRELINE FREE POINT TOOL.

TUBING WAS FREE 3314' AND STUCK AT 3321'. POH WITH TOOL AND RIH WITH 1.5 CHEMICAL CUTTER

CUT TUBING AT 3290' NO SUCCESS. RIH WITH 2ND CUTTER AND CUT AT 3230. POH AND LAYDOWN 11

JOINTS OF 2 1/16 TUBING.

9/24/08: POH WITH TUBING LAYDOWN TOTAL OF 101 JTS OF 2 1/16 AND 14' OF THE 102 JOINT. TOTAL OF 3228'

RIH WITH GAUGE RING 2.75 DOWN TO TOP OF FISH AT 3230' POH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/23/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

~~OCD FIELD REPRESENTATIVE II/STAFF MANAGER~~

For State Use Only

APPROVED BY Carol R. Hill TITLE _____ DATE OCT 28 2008

Conditions of Approval, if any:

Form C-103
McDonald WN State #11
30-025-08913
Continued from Page 1

9/24/08 (cont.): RIH WITH CIBP 2.75 DOWN TO 3210 AND SET PICKUP AND GO BACK DOWN TO CHECK. POH WITH WIRELINE. LOAD CASING WITH 68 BBLs TO TEST PLUG. HAD A LEAK UNDER GROUND AT WELL HEAD. DUG OUT WELL HEAD DOWN TO SURFACE VALVES ABOUT 10" DOWN SIDE. VALVES WERE ROTTED OUT COULD NOT REPAIR. NO THREAD LEFT. RIG DOWN WIRE LINE. RIH WITH 2 3/8 TUBING SINGLE AND 24 STANDS. PICKUP 41 JOINT OFF THE RACK AND SET PACKER AT 2816'. RIGUP AND TEST CIBP AND CASING FROM 3210 TO 2816 TO 500 PSI FOR 5 MIN NO LEAK. RIGDOWN PUMP TRUCK.

9/25/08: FIND HOLE IN CASING. TEST CASING IN A FEW LOCATIONS FROM 3210 TO 70'. PULLED ONE JOINT TO 38' TEST FROM 38' DOWN TO 3210 LEAKS. TEST FROM 38' TO SURFACE. TEST GOOD. DROP DOWN TO 53' TEST FROM 53' TO SURFACE NO TEST. PULLED UP TO 48' TEST TO SURFACE BAD. PULLUP HOLE TO 43' TEST BAD. PULLED UP 1 FOOT TO 42' TEST TO SURFACE. TEST GOOD. HOLE AT 42'. RIH WITH PACKER TO 1400' AND SET.

9/26/08: POH WITH TUBING PACKER. RIGUP WIRELINE AND LOG WELL TOP OF CEMENT AT 810' RIGDOWN WIRE LINE.

9/29/08: POH WITH PACKER. RIH WITH 196 JTS OF 2 3/8 TUBING AND 6 JOINT 2 1/16 TAG CIBP AND PUMP CEMENT PLUG AT 3205 25 SX. PUMP CEMENT PLUG AT 3205 WITH 25 SX. POH AND LAYDOWN 12 JOINT. PUMP 70 BBLs OF MUD TO SURFACE. POH WITH 38 JOINT OF TUBING. PUMP CEMENT AT 1657 25 SX. POH WITH TUBING LAYDOWN 10 JOINT AND PULL 10 STANDS. WAIT ON CEMENT.

9/30/08: RIH WITH TUBING AND TAG CEMENT AT 1412. STAND 5 STAND UP AND LAYDOWN THE REST OF THE TUBING. RIGUP WIRE LINE AND RIH AND PERF CASING AT 350'. POH AND RIGDOWN WIRE LINE. RIH WITH 10 JOINT OF TUBING AND A PACKER TO 300' AND PUMP 30 BBLs OF WATER AROUND AND OUT THE SURFACE. POH WITH PACKER. RIH WITH 13 JOINT OF TUBING AND CIRC WATER AT 406'. CLOSE THE 5 1/2 AND PUMP OUT THE SURFACE PUMP CEMENT AROUND GOT CEMENT OUT THE SURFACE AND THEN OPEN THE 5 1/2 CASING GOT CEMENT OUT 5 1/2. CLEAN UP TUBING WELL HEAD AND SLIPS. RIGDOWN CEMENT TRUCKS.

10/1/08: RIG DOWN PULLING UNIT AND CLEAN LOCATION.

10/23/08: DIG OUT AROUND WELLHEAD, CUT OFF, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACK FILL CELLAR, DIG OUT & CUT OFF ALL ANCHORS.